

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-025-24242

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
148

9. Pool name or Wildcat
Maljamar Grayburg San Andrea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location
Unit Letter N : 1295 Feet From The South Line and 1411 Feet From The West Line
Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4225' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Re-perf. & acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/26/00 MIRU Tyler Well Service. ND WH. RU BOP. RIH w/4-3/4" bit, bit sub, 6 3-1/2" DC's & 2-7/8" tbg. to 4202'. RU Davis Tool. Drilled to 4207' & fell thru. Sat. down @ 4379'. Drilled out to 4385'. Circulate hole clean. POH to 4000'

10/27/00 POH w/2-7/8" tbg. LD 3-1/2" DC's, sub & bit. RU Computalog & perforate Grayburg @ 4242', 43', 60', 61', 67', 68', 69', 84', 85', 86', 99', 4300', 04', 05', 28', 29', 36', 40', 41', 42', 50', 56', 60', 61', 62', 68', 69' & 70' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 4220'. RU Hughes Well Service. Pickled tbg. w/200 gals. 15% HCL acid. Spot 300 gals. Toluene.

10/28/00 Acidized Grayburg down 2-7/8" tbg. w/3,000 gals. 15% NE-FE acid @ 2-1/2 bbls. per minute. MTP 3900#. ISIP 2900#. 15 min. 2500#.

10/31/00 POH w/tbg. & pkr. RIH w/MA, PS, SN & 2-3/8" tbg. ND WH. Tbg. @ 4350'. SN @ 4311'. RIH w/rods & 2" x 1-1/2" x 16' pump. Left well pumping to Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)
APPROVED BY

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: