

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO.

30-025-24242

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

148

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andrea

4. Well Location

Unit Letter N : 1295 Feet From The South Line and 1411 Feet From The West Line

Section 18

Township

17S

Range

33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4225' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/98 MIRU Pool Well Service. ND WH. POH w/rods. Body break. RIH w/fishing tool & caught fish. POH w/rods. LD pump. RU BOP. POH w/2-3/8" tbg. LD BHA. RIH w/bit & scraper to 4186'. Encountered obstruction. Could not turn bit. POH w/tbg. & tools.

8/28/98 RIH w/impression block on sand line to 4190' at obstruction. Retrieved line & block. Block was dented. RIH w/bit & tbg. to 4190'. Made 2'. POH w/tbg. LD bit. RU reverse unit. RIH w/4-1/2" tapered mill, DC's & tbg. to 4190'. Drilled out f/4190' to 4382'. Circulated clean. POH w/tbg. LD collars & tools.

8/29/98 RIH w/1 jt. 2-3/8" tail pipe, R-4 pkr & 134 jts. 2-3/8" tbg. Set pkr. @ 4158'. Tbg. @ 4189'. RU Reef Chemical & pumped 330 gals. SSC-100 scale converter w/16 bbls. water. Flush to spot. ATP 1500# @ 1 bpm. Max. 1920# @ 1 bpm. RD Reef.

8/31/98 RU Reef Chemical. Test csg. to 500#. Drop standing valve. Test tbg. to 3500#. Acidized Grayburg 4196'-4361' w/2000 gals. 15% anti-sludge w/iron reducer in 4 stages w/2000# rock salt. ATP 3000# @ 3.8 bpm. MTP 3160# @ 3.9 bpm. ISIP 2750#. 5 min. 2280#. 10 min. 2230#. 15 min. 2200#. Flushed w/21 bbls. water. Let soak 1 hr. RU Reef & pump 165 gals. S-262 scale inhibitor w/500# rock salt. ATP 3240# @ 3.8 bpm. ISIP 2980#.

9/01/98 POH w/tbg. LD pkr. RIH w/2-3/8" tbg. Tbg. @ 4168'. SN @ 4136'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: