P. O. Box 1980, Hobbs, NM 88240-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

	KEQUES			me and Address	ND AUTHOR				2. OGRID N	
The Wisse	Oil Company	,	operator na						02292	
The Wiser Oil Company 8115 Preston Road, Suite 400						(\hat{N}	- 6	3 Reason for Fi	
Dallas, Texas 75225							V.	(12	Change P	ODS -
4 API Number					⁵ Pool Name Ijamar Grayburg San Andres				U.	Pool Code 43329
30-025-24242 Ma										
⁷ Property Code				8. Property Name			^{9.} Well Number 148			
1457					Caprock Maljama	ır Unit				140
10. Surface	e Location							· · · · · · · · · · · · · · · · · · ·	5 411 -1.	County
or lot no.		nship	Range	Lot Idn	Feet from the	North/Sout		Feet from the	East/West Line West	Lea
N	18 11	7S	33E		1295	Sout	h	1411	WCSt	1 200
11	Bottom Hole l				Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
. or lot no.	Section Tow	nship	Range	Lot Idn	reet from the	Holarboa	2000			
	13. Producting M	lathad Code	14. (Gas Connection	Date 15 C-129	Permit Number	16. C	C-129 Effective I	Date 17	C-129 Expiration Date
Lse Code	Producting IVI	letiloù Code		345		_				
Oil and Gas	Transporters						71		22 pop 17 cm	P Location
Oil and Gas Transporters Transporter 19 Transporter Name				^{20.} POD ^{21.} O/O			POD ULSTR Location and Description			
OGRID		and Add	dress		2639010		0	Battery B		
034019	Phillips 66 Company Bartlesville, OK 74005			2039010				NE/SE Sec 19 T17S R33E		
	Bartlesville, Or	74003								
					26390	120	G		Batter	ту В
009171	GPM Gas Corporation				26390	130			NE/SE Sec 19	
	4044 Penbrook									
	Odessa, TX 79									
Produced V	Water									
Produced V						D ULSTR Locati				
)					D ULSTR Locati Jsed for injecti				
²³ POD 2639050 Well Comp	0 oletion Data			27 (TD)	<u> </u>	Jsed for injecti			ns	³⁰ DHC, DC, MC
²³ POD 2639050 Well Comp	0 Detion Data 26 Ready			²⁷ TD		Jsed for injecti		t		
23. POD 2639050 Well Comp 25. Spud Date	oletion Data 26 Ready 06/01/	96	_		<u> </u>	Jsed for injecti		t		30 DHC, DC, MC
²³ POD 2639050 Well Comp	oletion Data 26 Ready 06/01/	96	sing & Tub		<u> </u>	Jsed for injecti		t		
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