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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico rgy, Minerals and Natural Resources Depart: Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OOO NIO BIAZOS NO., , IZZOO, T. III	REQUEST TO TE	FOR ALI RANSPO	OVVADI ORT OIL	AND NATURAL GAS	<b>S</b>			
hwerdor.		Well APT No. 30-025-24242						
The Wiser Oil C	<u></u>	76	- U. J. J - V - 1					
8115 Preston Ro	ad, Suite 40	0, Dall	as, TX	75225				
cason(s) for Filing (Check proper box)				Other (Please explain	1)			
cw Well	_1	in Transpor		•				
ecompletion $\bigcup$	Oil Casinghead Gas							
hange in Operator	Casinghead Gas 1			Box 2040, Mi	dland.	Texas 797	702	
change of operator give name d address of previous operator	Murphy II.	вахсе	L, F U	DOX 20107 HE	-			
. DESCRIPTION OF WELL	AND LEASE				Kind of	1	Lease No.	
case Name State 18	Well N	lo. Pool Na Malj	ame, Includir amar Gr	ng Formation Tayburg-San Andre		B-B	-2148	
ocation N	. 1411	Feet Fr	om The We	est Line and 1295	Fec	t From The Sou	thLine	
Unit Letter	17s		33E	, NMPM,		Lea	County	
Dodo.				n				
II. DESIGNATION OF TRA	<u>NSPORTER OF</u>	OIL AN	D NATU	RAL GAS Address (Give address to whi	ich approved	copy of this form is I	o be seni)	
Name of Authorized Transporter of Oil	or Cor	ndensate		Address (Over the	• • •			
Teyar NM Pupel	inchest Gas	or Dry	Gas 🗍	Address (Give address to wh	ich approved	copy of this form is I	o be seni)	
Name of Authorized Transporter of Cas.		] 0. 2.,						
The day lies.  If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	When	7		
f this production is commingled with th	at from any other leas	e or pool, gi	ve comming	ling order number:				
V. COMPLETION DATA						Plug Back Same	Res'v Diff Res'v	
		Well	Gas Well	New Well Workover	Deepen	l bing back Isame	Kes v Pin Kes	
Designate Type of Completic	Date Compl. Rea	dy to Prod		Total Depth	1	P.B.T.D.		
Date Spudded	Date Compi. Rea	ay to 110cc						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
						Depth Casing Sho	e	
Perforations								
	TUDI	NC CAS	ING AND	CEMENTING RECOR	RD			
	CASING	& TUBING	SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZE	- OKONTO	<u> </u>						
V. TEST DATA AND REQU	EST FOR ALL	OWABLI	E		lowable for th	is depth or be for fu	il 24 hows.)	
OIL WELL (Test must be aft	er recovery of total vo	oliune of load	d oil and mil	st be equal to or exceed top all Producing Method (Flow, p	nump, gas lift,	elc.)		
Date First New Oil Run To Tank				Troodsing was a	, -			
				Casing Pressure		Choke Size		
Length of Test	Tuomg Tressure					Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				
GAS WELL				<del></del>		Gravity of Conde	ensate	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)								
AN ARRA ARON CERTIFIE	EICATE OF CO	OMPLIA	NCF	0:: 00	V10 L. L.	ATION DE	MOISIN	
VI. OPERATOR CERTIF	regulations of the Oil (	Conscrvation	n		M2FH/	ATION DI		
I hereby certify that the rules and regulations of the Oil Conservation Division have seen complied with and that the information given above				JAN 2 6 1993				
is true and complete to the best of my knowledge and delica				Date Approv	II Date Approved			
$V_{\lambda}$ $V_{\lambda}$	11.4	(es			NÆNER	SY JERRY WATE	O™.	
Terry C	· Jugar		<del>-</del>	By ORIGINA	SICTACT !	BY JERRY MANY SUPERVISOR		
Signature Perry I Hug	hes ( ) `	Agen	ıt	-				
Printed Name 19/93		505-74	f8-3352	2    Title				
		Telephon		.				
Date		Letephon		11	- Carried and San St. Paris	are the state of the state of the state of	MARKET AND THE STREET	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.