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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Murphy H. Baxter	State 18
3. Address of Operator	9. Well No.
814 Building of the Southwest, Midland, Texas 79701	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 1411 FEET FROM THE West LINE AND 1295 FEET FROM	Maljamar (G-SA)
THE South LINE, SECTION 18 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4224.8' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4497'. Plugged back to 4411' with cement retainer. Ran 138 jts. of 5-1/2", 14# & 15.5# casing. Set casing at 4410' and cemented with 200 sx Class H cement with 3/4 of 1# CFR-2 and 300 sx Class H with 5# salt and 5# sand/sx. Plug down at 10:00 pm 8/23/72. Top of cement by temperature survey 2,500'. W.O.C. 34 hours and pressured casing to 1,500 psi for 30 min. Pressure held O.K. Job complete at 8:00 am 8/25/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. U. Stearns TITLE Petroleum Engineer DATE October 5, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

Oct 1952

OIL CONSERVATION COMM.
HOUSTON, TEX.