

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty 2

9. WELL NO.

326

10. FIELD AND POOL, OR WILDCAT

Malamar G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21-T5-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-5 for PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Unit P

1245' FSL & 50' FEL

14. PERMIT NO.

30-025-24258

15. ELEVATIONS (Show whether OF, TV, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐
☒

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Repair surf. wtr flow

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MRO, POOH w/ prod. equip.
- ② Rig up pump truck to bradenhead valve.
- ③ Run tracer survey
- ④ Bradenhead sqz the csq-csq annulus as follows:
 - a. Lead-in w/ 2 bbls salt-saturated brine.
 - b. Pump 2 bbl fresh wtr cushion
 - c. Pump 20 bbls Flo-Chek
 - d. Tail-in w/ 185 sxs class "H" cmt w/ 3% CaCl₂
- ⑤ Displace cmt thru wellhead.
- ⑥ Shut-in bradenhead & install a pop-off valve set @ 800 psi
- ⑦ Return well to production and rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

John L. Vogel

TITLE Administrative Supervisor

DATE 6-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 6-10-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side