## 

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	LC - 02950  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  MCA  8. FARM OR LEASE NAME
1. oil gas other other	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR). Box 460, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Malamar G/SA  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)  AT SURFACE: 1245 FSL & 50 FEL  AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:	Sec. 21, T-175, R-32E 12. COUNTY OR PARISH 13. STATE Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-025-24258 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) C.O. & SIM.	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent MIRU. Set RBP @ 4170' & pkr. @ 4053'. Ac	irectionally drilled, give subsurface locations and it to this work.)*
15% HCL-NE-FE. Flush W/950 gals. 2% KCL.	
3895'. Acidize 7th zone W/1260 gals. 15% H	CL-NE-FE. Flush w/910 gals.
= 2% KCL. Reset RBP@3868' & pkr @ 3770'. Acidi	ze 6th zone w/ 425 gals. 15%
HCL-NE-FE. Flush w/865 gals 2% KCL. Rel	KBP & pkr. Kun production
equipmt. Pmpd 18 BO & 90 BW on 11/22/84.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
SIGNED SIGNED TITLE TITLE	rvisor DATE 12/12/84
APPROVED BY TITLE TITLE	
UEC 1 4 1904	