

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
*Continental Oil Company*

3. ADDRESS OF OPERATOR  
*Box 469, Hobbs, N.M. 88240*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1245' FSL + 50' FEL*  
AT TOP PROD. INTERVAL: *Same*  
AT TOTAL DEPTH: *Same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
*LC-029509(B)*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
*MCA*

8. FARM OR LEASE NAME  
*MCA Unit*

9. WELL NO.  
*326*

10. FIELD OR WILDCAT NAME  
*Malt, G-SA*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 21, T-17S, R-32E*

12. COUNTY OR PARISH  
*Lee*

13. STATE  
*N.M.*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*4038' GR*

RECEIVED  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
JUL 7 1978  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*IT IS Proposed To Increase Production by clean out and Acidize the Subject well as Follows:*

- 1. Load the well with TFW + Pull Prod. Equip.*
- 2. Run Bit + Scraper and cleanout to 4020'.*
- 3. Set RBP at  $\pm$  4010' and PKR at  $\pm$  3940' and Acidize w/1500 gals of 15% Acid.*
- 4. Run set RBP at  $\pm$  3880' + PKR at  $\pm$  3790' and Acidize w/1200 Gals of 15% Acid.*
- 5. Pull Tracking Equip + Re-run the Producing Equip + Return the well to Production.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *Admin. Supv.* DATE *7-6-78*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DATE JUL 7 1978  
*A. A. T.*  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

*USGS (5), MCA (4), File*