

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-029509(b)							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESYR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Continental oil Co.				7. UNIT AGREEMENT NAME MCA							
3. ADDRESS OF OPERATOR Box 460 Hobbs, N. Mex				8. FARM OR LEASE NAME MCA Unit							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1245' FSL and 50' FEL of Sec 21 At top prod. interval reported below Same At total depth Same				9. WELL NO. 326							
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Maly G-SA Repress							
15. DATE SPUDDED 10-6-72				16. DATE T.D. REACHED 10-14-72		17. DATE COMPL. (Ready to prod.) 10-24-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4038'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4250'		21. PLUG, BACK T.D., MD & TVD 4192'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - Bottom -										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9										27. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		20#		860'		12 1/4"		Circ - 450 sacks			
5 1/2"		14#		4250'		7 3/8"		300 sacks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
				N/A							
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		4180'		N/A							
31. PERFORATION RECORD (Interval, size and number)											
3819', 21', 35', 40', 3843', 3973', 75', 79', 82', 87', 92', 3996', 4119', 23', 27', 45', 49', 4153'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4119'-4153'						1500 gals 2890 NE acid					
3973'-3996'						5200 gals 1590 NE acid					
3819'-3843'						1500 gals 1590 HCL NE acid					
3819'-3843'						15000 gals total prod water and 30000 # 20/40 SD					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)									
10-24-72		Pumping									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		MOD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
11-2-72		24						78		55	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Mr. J.R. Cook	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Robert Gault III		TITLE Admin. Supervisor						DATE 11-9-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Queen	3132		
				Grayburg	3500		
				San Andres	3943		
				Lovington	4061		

NO. 24-72
OIL CONSERVATION COM.
BOLESA, N. M.