| | - | | | Form C-103 |
|--|--------------------------|----------------------------|--------------------------------------|---|
| NO. OF COPIES RECEIVED | | | Supersedes Old | |
| DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION | | | C-102 and C-103 Effective 1-1-65 | |
| SANTAFE | ——— NE | EM WEXICO OIL CON | JEN A FIGH COMMISSION | |
| FILE | | | | 5a. Indicate Type of Lease |
| U.S.G.S. | | | | State Fed. Fee |
| LAND OFFICE | 4 | | | 5. State Oil & Gas Lease No. |
| OPERATOR | | | | LC-029509(B) |
| | WINDS WATER | AND BEDORTS ON | IWELLS | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PERMIT - " (FORM C-101) FOR SUCK PROPOSALS.) | | | | |
| 1. | PPEICATION FOR PERMIT | Troning to the | | 7. Unit Agreement Name |
| OIL GAS WELL OTHER- | | | | MICA |
| 2 Name of Operator | | | | 8. Form or Lease Name |
| CONOCO INC. | | | | MICH Uniting |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 | | | | 9. Well No. |
| | | | | 10. Field and Pool, or Wildcat |
| 4. Location of Well | | | | Malsamar 6/3A |
| UNIT LETTER 0 . 950 FEET FROM THE SOUTH LINE AND 1650 FEET FROM | | | | T FROM WITHING |
| 7 22 22 (11) | | | | |
| THE EAST LINE, SECTION 2 TOWNSHIP 15 RANGE 32 F NMPM. | | | | · MM&W. []]]]]]]] |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | | | 12. County |
| 15. Elevation (Show whether Dr., Nr., Ott, Cours | | | | Lea MIIII |
| (1111111111111111111111111111111111111 | | | N | |
| | | | Nature of Notice, Report | OF Other Data QUENT REPORT OF: |
| NOTICE | OF INTENTION | то: | SUBSEC | DENT REPORT OF |
| | | | REMEDIAL WORK | ALTERING CASING |
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| TEMPORARILY ABANDON | | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| PULL OR ALTER CASING | | _ | OTHER | |
| Conr | surf. wtr | flow | 7 | |
| OTHER | | | | -Liting assigned date of starting any proposed |
| 17. Describe Proposed or Com- work) SEE RULE 1 105. | pleted Operations (Clean | arly state all pertinent d | etails, and give pertinent dates, in | cluding estimated date of starting any proposed |
| | | | | |
| (D MIRU | | | | |
| | | | | |
| 2) kig up prip 71 ock 10 braderineas vaive | | | | |
| @ Rig up pmp truck to bradenhead value @ Run tracer survey | | | | |
| D Brodonhead Gaz the CSQ-CSQ annulus as follows: | | | | |
| D Bradenhead sqz the csg-csg annulus as follows: a. Lead-in w/ 2bbls salt saturated brine | | | | |
| a. Lead-in w/ 26615 sait saturated brille | | | | |
| b. Imp a abblifresh wtr cushion | | | | |
| 6. Pmp a abbl fresh wtr cushion c. Pmp 20 bbls Flo-Chek | | | | |
| 1 The action of charalter | | | | |
| d. Tail-in W/195 sxs Class"H" cmt e. Displace cmt thru wellhead W/ fresh wtr Shut-in braden head value & install pop-off value set@ 800 psi Return well to production | | | | |
| e Displace ant thro wellhead w/ fresh utr | | | | |
| Deli I had walke and I made cat @ 800 acc | | | | |
| (3) Shut-in 6 | oraden nea | d value & | iristali pop-0++ va | THE SET @ DOUPS! |
| (6) Return | well to p | roduction | | |
| | , , , | • | | |
| | | | | |
| | | | of the sufficient and Entire | |
| 15. I hereby certify that the in | nformation aboye is tru | e and complete to the be | st of my knowledge and belief. | |
| 1// | // | | Administrative Supervisor | DATE 11-20-85 |
| SIGNED PERSON | / (s)cs / / | TITLE | Administrative Supervisor | DATE 11 00 0 |
| ONGINAL SP | COSE (A) PORT SE | NOTX | | |
| ,BMS 7R) | ICT I SUPERVISOR | | | DOV 2 7 15. |
| ****** | | TITLE | | |

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