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DISTRIBUTION	NEW MEYICO OIL CO	NSERVATION COMMISSIC	N Form CAM
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE	AND Effective 1-1-65		
	AUTHORIZATION TO TRAN	· ·· · -	LIRAL GAS
U.S.G.S.	AUTHURIZATION TO TRAN	TOP OR FOR AND MATE	OKAL ON
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE			
Cperator Cperator			
Conoco Inc.			
Address			
	Hobbs, New Mexico 88240	0	
Reason(s) for filing (Check proper box)		Other (Please exp	lain)
New Well	Change in Transporter of:	Change of	corporate name from
Recompletion	Oil Dry Gas		al Oil Company effective
Change in Ownership	Castnghead Gas Condens		
		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND I	LEASE.	ormation Kin	d of Lease Lease Ho.
Lease Name	Well No. Pool Name, including For	-SA Sta	te, Federal or Fee LC-G29569 (b)
MCA unit (314.)	328 Maljamar G	3/\	
Location	2	e and	eet From The
Unit Letter;93	Peet From TheLine	e andF	eet from the
21	17. 5	37-8 , NMPM,	County
Line of Section Tow	vnship / Range	, 14lvic tvi,	
	PER OF OIL AND MATTER II CA	s	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to w	hich approved copy of this form is to be sent)
\sim \sim	_ . –	N. Freeman Av	e Artesia NM
Novajo Pipeline	Company singhead Gas or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent)
, tumo or modern		PO Ray 219	7. Houston. TX
CONOCOLAC	Ma Janar Lant No. 60	Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Rge.		N/A
give location of tanks.		yes	
If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	moer:
COMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Same Resty. Diff. Rest
Designate Type of Completion	011	1 1 1	
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compilitional to the		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	14dine of Froductind Loringitori		
	4	1	
Perforations	1		Depth Casing Shoe
1	1		Depth Casing Shoe
	THRING CASING AND	D CEMENTING RECORD	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top ailco
HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allo
HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET	of load oil and must be equal to or exceed top allowmp, gas lift, etc.
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET Interrecovery of total volume epth or be for full 24 hours) Producing Method (Flow, purchase) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	of load oil and must be equal to or exceed top alloump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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(Tile) 1979

NMOCD (5) USGS (2) Partners (19), File

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.