

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. M. 88240	9. WELL NO. 328
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 950' FSL & 1650' FEL OF Sec 21	10. FIELD AND POOL, OR WILDCAT MALJG-SA Repress
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4021' GR	12. COUNTY OR PARISH 13. STATE LEA N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MCA UNIT NO. 323 OBJECTIVE: PERF & STIM AFE NO: 40-61-2359

BEFORE

EST COST: \$14,900

TD: 4200' PBTD-4050'

PERFS: 3766'-3817' &
3913'-4010'.

DF ELEV: 4030'

CSG: 5-1/2" AT 4200'

FORMATION: GRAYBURG SA

TESTED: 5 EO & 5 BV

DAILY ALLOW: 5 EO

WORK STARTED: 7-13-76

WORK DONE: FILLED TSG, HOIS & PUMP. RAN BIT & SCRAPER TO 4045'.

SPOTTED 100 GALS 15% NE HCL ACID FROM 3720'-3820'. PERF AT 3764',

67', 81', 85', 94', 3810', 13', & 17' W/1 JSFF. TREATED PERFS

W/1000 GALS 15% NE-HCL ACID. MP-1500#, MIN 200# AT 4 BPM.

FLUSHED W/25 BTW. SWBD 6 HRS. TREATED PERFS W/10 BELS SURF-61

W/50 BTW & 110 GALS T-27. FLUSHED W/120 BTW. MP-1600#. 30

MIN SI-0#. REPEATED ABOVE TREATMENT. FLUSHED W/40 BTW. RAN

PRODUCTION EQUIPMENT.

LOCATION: 950' FSL & 1650' FEL OF SECTION 21, T-17S, R-32E

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butcher

TITLE

ADMIN. SUPV.

DATE

5-19-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 20 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5) MCA (4) File

RECEIVED

NO 2 1977

U.S. DEPARTMENT OF AGRICULTURE