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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator <i>Continental oil Co.</i>	
Address <i>Box 460 Hobbs, N. Mexico</i>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <i>Change in lease name</i>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>MCA Unit Bay 2</i>	Well No. <i>328</i>	Pool Name, including Formation <i>Mali G-SA Repress</i>	Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee <i>LC-029</i>	Lease No. <i>509(b)</i>
Location				
Unit Letter <i>0</i>	<i>950</i> Feet From The <i>South</i> Line and <i>1650</i> Feet From The <i>East</i>			
Line of Section <i>21</i>	Township <i>17S</i>	Range <i>32E</i>	NMPM, <i>4ea</i>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>Texas New Mexico Pipeline Co. Box 1510 Midland, Texas</i>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>Continental oil Co. Gasoline Plant #60 Box 2197 Houston, Texas</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>D</i>	Sec. <i>28</i>	Twp. <i>17S</i>	Rge. <i>32E</i>	Is gas actually connected? <i>Yes</i>	When <i>N/A</i>

If this production is commingled with that from any other lease or pool, give commingling order number: *N/A*

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded <i>10-14-72</i>	Date Compl. Ready to Prod. <i>10-29-72</i>	Total Depth <i>4200'</i>		P.B.T.D. <i>4148'</i>				
Elevations (DF, RKB, RT, GR, etc.) <i>4021' gr</i>	Name of Producing Formation <i>Grayburg San Andres</i>	Top Oil/Gas Pay <i>3765'</i>		Tubing Depth <i>3728'</i>				
Perforations <i>3766', 69', 81', 85', 86', 3774', 3810', 13', 3817', 3718', 20', 23', 3933', 35', 3937', 4008', 4010 w/ 1 1/2" sp. 4023', 72', 83', 4088', 4104', 4107 w/ 3/4" sp.</i>		Depth Casing Shoe <i>4200'</i>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <i>12 1/4"</i> <i>728"</i>	CASING & TUBING SIZE <i>8 5/8"</i> <i>5 1/2"</i> <i>2 3/8"</i>		DEPTH SET <i>850'</i> <i>4200'</i> <i>3728'</i>		SACKS CEMENT <i>Circ - 42.5 SKS</i> <i>300 sacks</i>			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>10-29-72</i>	Date of Test <i>11-5-72</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Flowing</i>	
Length of Test <i>24 hours</i>	Tubing Pressure <i>130 psi</i>	Casing Pressure <i>---</i>	Choke Size <i>24 64"</i>
Actual Prod. During Test	Oil-Bbls. <i>213</i>	Water-Bbls. <i>33</i>	Gas-MCF <i>65</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III
(Signature)
Administrative Supervisor
(Title)
November 7, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED *NOV 14 1972*, 19____
BY *[Signature]*
TITLE *SUPERVISOR DISTRICT I*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

USG 5-2 NMCC-5