

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER
(Other instructions on the
reverse side)

LEASE DESIGNATION AND SERIAL NO.
LC-029509B
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Injection

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit P 660' FSL & 660' FEL

14. PERMIT NO.
30-025-00616

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME
MCA Unit Bty 2

8. FARM OR LEASE NAME

9. WELL NO.
#90

10. FIELD AND POOL, OR WILDCAT
Mahamas GSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T17S, R32E

12. COUNTY OR PARISH 13. STATE
Sla Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Changeout wellhead</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POOH w/htg. & pkr. Cut off wellhead. Install new 7" x 4 1/2" csg heads. Cleanout to 4111'. Set pkr @ 3997'. Run htg. Circ. pkr. fluid. Test csg. to 500# for 15 min. See attached Chart.

ACCEPTED FOR RECORD
A/E

APR 17 1990

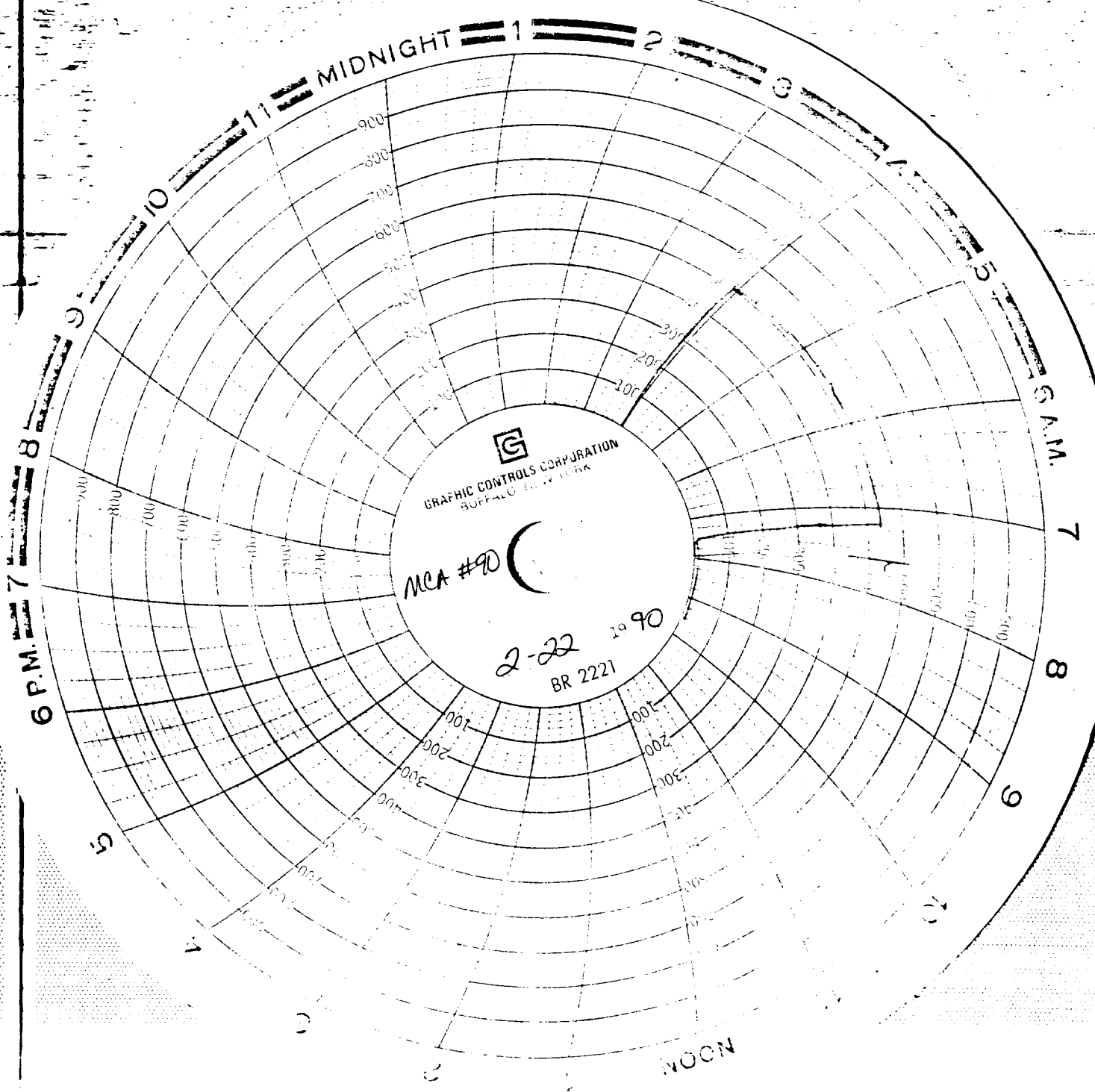
RECEIVED
APR 17 11 12 AM '90

CARLSBAD, NEW MEXICO


18. I hereby certify that the foregoing is true and correct
SIGNED Lundy Lewis H.A. Ingram TITLE Conservation Coordinator DATE 4/10/90

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side




GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 14203

MCA #90 

2-22 1990
BR 2221

6 P.M. 7

6 A.M.

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NOON

