

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

90

10. FIELD AND POOL, OR WILDCAT

Maly' G-5A Repress

11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, T-17S, R-32E

12. COUNTY OR PARISH

Gila N. Mexico

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FEL of Sec 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4023' df

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Tested casing from 46'-850' w/1000 psi. Found hole between
31'-46' and 15'-31'. Squeezed w/150 SKS Class C cement.
Displaced top of cement to 800'. Ran 15' of 2 3/8" fiberglass tail-
pipe. Mixed and pumped 150 socks Class C cmt. Circ 25
socks of cement. Ran 1-15' joint of fiberglass tbg and circ
w/150 socks Class C cement around casing to ground level.
Set 4 1/2" 9.5# casing at 3890'. Cemented w/275 socks of
Class C cement. Top of cement @ 2400'. PBD @ 3854'.
Perf 4 1/2" csq at 3776', 80', 3789', 3801', 05', 10', 14' and 3818' w/1 spf.
Set packer @ 3706'. Tstd perf w/2000 gals 15% NE acid.
Frac'd down casing w/15,000 gals treated produced water
and 30,000# 20/40 sand. Ran packer on 2 3/8" cmt-lined
tbg and set at 3742' w/12 pts tension. Completed - 7-10-72

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

7-19-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 21 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5) FILE MCA(3)

*See Instructions on Reverse Side