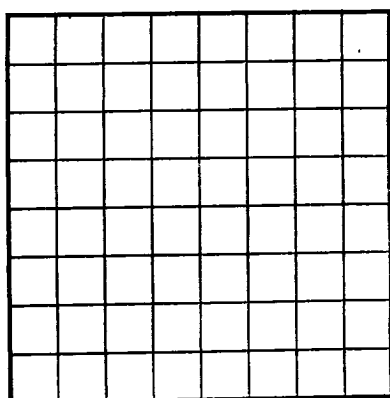




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 20 1951

OIL CONSERVATION COMMISSION
WELLS OFFICE

LOG OF OIL OR GAS WELLS

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract Baish Lease Field Baish State New Mexico
Well No. B-5 Sec. 21 T. 17S R. 32E Meridian N M P M County Lea
Location 660 ft. {N.} of S Line and 660 ft. {XX} of E Line of Sec. 21 Elevation 4023
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date Feb. 27, 1941

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 28, 1940 Finished drilling Dec. 20, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3935 to 3950 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>12"</u>	<u>40</u>	<u>10</u>	<u>J&L</u>	<u>20</u>	<u>Texas</u>	<u>Surface</u>			<u>to</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>3590</u>	<u>4</u>	<u>Cemented conductor pipe with 25 sacks of cement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Did not shoot</u>				

TOOLS USED

Rotary tools were used from 0 feet to 3590 feet, and from _____ feet to _____ feet
Cable tools were used from 3590 feet to 3950 feet, and from _____ feet to _____ feet

DATES

Feb. 27, 1941 Put to producing Dec. 20, 1940

The production for the first 24 hours was 550 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S.N. Green, Driller Paul Russell, Driller
B. Boyd, Driller Perry Triplett, Driller

Dave Brandell

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>28</u>	<u>28</u>	<u>Sand & Clay</u>
<u>28</u>	<u>70</u>	<u>42</u>	<u>Red Bed & Gravel</u>
<u>70</u>	<u>750</u>	<u>680</u>	<u>Red Rock; shells</u>
<u>750</u>	<u>818</u>	<u>68</u>	<u>Anhydrite & Red Rock</u>
<u>818</u>	<u>960</u>	<u>142</u>	<u>Anhydrite</u>
<u>960</u>	<u>1020</u>	<u>60</u>	<u>Salt</u>
<u>1020</u>	<u>1255</u>	<u>235</u>	<u>Salt & Red Rock</u>
<u>1255</u>	<u>1660</u>	<u>405</u>	<u>Salt & Anhydrite</u>
<u>1660</u>	<u>1960</u>	<u>300</u>	<u>Salt & Shells</u>
<u>1960</u>	<u>2030</u>	<u>70</u>	<u>Anhydrite</u>
<u>2030</u>	<u>2045</u>	<u>15</u>	<u>Salt</u>
<u>2045</u>	<u>2150</u>	<u>105</u>	<u>Anhydrite</u>
<u>2150</u>	<u>2233</u>	<u>83</u>	<u>Anhydrite & Gyp</u>
<u>2233</u>	<u>2277</u>	<u>44</u>	<u>Anhydrite</u>
<u>2277</u>	<u>2384</u>	<u>107</u>	<u>Anhydrite & Gyp</u>
<u>2384</u>	<u>2492</u>	<u>108</u>	<u>Anhydrite</u>
<u>2492</u>	<u>2548</u>	<u>56</u>	<u>Anhydrite; Gyp; streaks of Black Lime</u>
<u>2548</u>	<u>2632</u>	<u>84</u>	<u>Anhydrite</u>
<u>2632</u>	<u>2774</u>	<u>142</u>	<u>Anhydrite & Lime</u>
<u>2774</u>	<u>2814</u>	<u>40</u>	<u>Anhydrite</u>
<u>2814</u>	<u>3093</u>	<u>279</u>	<u>Anhydrite & Lime</u>
<u>3093</u>	<u>3935</u>	<u>842</u>	<u>Lime</u>
<u>3935</u>	<u>3950</u>	<u>15</u>	<u>Oil & Gas; Sand</u>
	<u>3950</u>		<u>Total Depth.</u>

FROM

TO

TOTAL FEET

FORMATION

(OVER)

FORMATION RECORD—Continued

[illegible]

LOCATE WELL CORRECTLY

RECEIVED
AUG 5 1951
W. H. HARRIS - OFFICE
ON CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

106 OF 07 OR 03

LOCATE WELL CORRECTLY

CONFIDENTIAL

THE GAS SANDS OR LUMES

(1) (continued)

	Not from	Not from	Not from	Not from
	to	to	to	to
	to	to	to	to
	to	to	to	to

ПОЧЕМУ НЕ ПЕРЕСТАТЬ ПЛАТИТЬ?

Chemical compound	Concentration	Concentration	Concentration
Hydrogen peroxide	1.0M	1.0M	1.0M
Sulfuric acid	1.0M	1.0M	1.0M
Hydrochloric acid	1.0M	1.0M	1.0M
Sodium hydroxide	1.0M	1.0M	1.0M
Ammonium hydroxide	1.0M	1.0M	1.0M
Acetic acid	1.0M	1.0M	1.0M
Formic acid	1.0M	1.0M	1.0M
Benzoic acid	1.0M	1.0M	1.0M
Salicylic acid	1.0M	1.0M	1.0M
Ascorbic acid	1.0M	1.0M	1.0M
Glucose	1.0M	1.0M	1.0M
Fructose	1.0M	1.0M	1.0M
Sucrose	1.0M	1.0M	1.0M
Maltose	1.0M	1.0M	1.0M
Lactose	1.0M	1.0M	1.0M
Galactose	1.0M	1.0M	1.0M
Glucose-6-phosphate	1.0M	1.0M	1.0M
Fructose-6-phosphate	1.0M	1.0M	1.0M
Sucrose-6-phosphate	1.0M	1.0M	1.0M
Maltose-6-phosphate	1.0M	1.0M	1.0M
Lactose-6-phosphate	1.0M	1.0M	1.0M
Galactose-6-phosphate	1.0M	1.0M	1.0M
Glucose-1-phosphate	1.0M	1.0M	1.0M
Fructose-1-phosphate	1.0M	1.0M	1.0M
Sucrose-1-phosphate	1.0M	1.0M	1.0M
Maltose-1-phosphate	1.0M	1.0M	1.0M
Lactose-1-phosphate	1.0M	1.0M	1.0M
Galactose-1-phosphate	1.0M	1.0M	1.0M
Glucose-5-phosphate	1.0M	1.0M	1.0M
Fructose-5-phosphate	1.0M	1.0M	1.0M
Sucrose-5-phosphate	1.0M	1.0M	1.0M
Maltose-5-phosphate	1.0M	1.0M	1.0M
Lactose-5-phosphate	1.0M	1.0M	1.0M
Galactose-5-phosphate	1.0M	1.0M	1.0M
Glucose-4-phosphate	1.0M	1.0M	1.0M
Fructose-4-phosphate	1.0M	1.0M	1.0M
Sucrose-4-phosphate	1.0M	1.0M	1.0M
Maltose-4-phosphate	1.0M	1.0M	1.0M
Lactose-4-phosphate	1.0M	1.0M	1.0M
Galactose-4-phosphate	1.0M	1.0M	1.0M
Glucose-3-phosphate	1.0M	1.0M	1.0M
Fructose-3-phosphate	1.0M	1.0M	1.0M
Sucrose-3-phosphate	1.0M	1.0M	1.0M
Maltose-3-phosphate	1.0M	1.0M	1.0M
Lactose-3-phosphate	1.0M	1.0M	1.0M
Galactose-3-phosphate	1.0M	1.0M	1.0M
Glucose-2-phosphate	1.0M	1.0M	1.0M
Fructose-2-phosphate	1.0M	1.0M	1.0M
Sucrose-2-phosphate	1.0M	1.0M	1.0M
Maltose-2-phosphate	1.0M	1.0M	1.0M
Lactose-2-phosphate	1.0M	1.0M	1.0M
Galactose-2-phosphate	1.0M	1.0M	1.0M
Glucose-1,6-bisphosphate	1.0M	1.0M	1.0M
Fructose-1,6-bisphosphate	1.0M	1.0M	1.0M
Sucrose-1,6-bisphosphate	1.0M	1.0M	1.0M
Maltose-1,6-bisphosphate	1.0M	1.0M	1.0M
Lactose-1,6-bisphosphate	1.0M	1.0M	1.0M
Galactose-1,6-bisphosphate	1.0M	1.0M	1.0M
Glucose-1,5-bisphosphate	1.0M	1.0M	1.0M
Fructose-1,5-bisphosphate	1.0M	1.0M	1.0M
Sucrose-1,5-bisphosphate	1.0M	1.0M	1.0M
Maltose-1,5-bisphosphate	1.0M	1.0M	1.0M
Lactose-1,5-bisphosphate	1.0M	1.0M	1.0M
Galactose-1,5-bisphosphate	1.0M	1.0M	1.0M
Glucose-1,4-bisphosphate	1.0M	1.0M	1.0M
Fructose-1,4-bisphosphate	1.0M	1.0M	1.0M
Sucrose-1,4-bisphosphate	1.0M	1.0M	1.0M
Maltose-1,4-bisphosphate	1.0M	1.0M	1.0M
Lactose-1,4-bisphosphate	1.0M	1.0M	1.0M
Galactose-1,4-bisphosphate	1.0M	1.0M	1.0M
Glucose-1,3-bisphosphate	1.0M	1.0M	1.0M
Fructose-1,3-bisphosphate	1.0M	1.0M	1.0M
Sucrose-1,3-bisphosphate	1.0M	1.0M	1.0M
Maltose-1,3-bisphosphate	1.0M	1.0M	1.0M
Lactose-1,3-bisphosphate	1.0M	1.0M	1.0M
Galactose-1,3-bisphosphate	1.0M	1.0M	1.0M
Glucose-1,2-bisphosphate	1.0M	1.0M	1.0M
Fructose-1,2-bisphosphate	1.0M	1.0M	1.0M
Sucrose-1,2-bisphosphate	1.0M	1.0M	1.0M
Maltose-1,2-bisphosphate	1.0M	1.0M	1.0M
Lactose-1,2-bisphosphate	1.0M	1.0M	

COPIES DESTROYED

Page	Date	Time	Location	Remarks
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66	10/10/50	10:00	1000	1000
67	10/10/50	10:00	1000	1000
68	10/10/50	1		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling of shots.

HISTORY OF OIL OR GAS WELL

C. B. ROYALMENT PRINTING OFFICE 6-6745

FROM	TO	TOTAL FEET	FORMATION
3000	2980	20	CLAY
2980	2960	20	CLAY
2960	2940	20	CLAY
2940	2920	20	CLAY
2920	2900	20	CLAY
2900	2880	20	CLAY
2880	2860	20	CLAY
2860	2840	20	CLAY
2840	2820	20	CLAY
2820	2800	20	CLAY
2800	2780	20	CLAY
2780	2760	20	CLAY
2760	2740	20	CLAY
2740	2720	20	CLAY
2720	2700	20	CLAY
2700	2680	20	CLAY
2680	2660	20	CLAY
2660	2640	20	CLAY
2640	2620	20	CLAY
2620	2600	20	CLAY
2600	2580	20	CLAY
2580	2560	20	CLAY
2560	2540	20	CLAY
2540	2520	20	CLAY
2520	2500	20	CLAY
2500	2480	20	CLAY
2480	2460	20	CLAY
2460	2440	20	CLAY
2440	2420	20	CLAY
2420	2400	20	CLAY
2400	2380	20	CLAY
2380	2360	20	CLAY
2360	2340	20	CLAY
2340	2320	20	CLAY
2320	2300	20	CLAY
2300	2280	20	CLAY
2280	2260	20	CLAY
2260	2240	20	CLAY
2240	2220	20	CLAY
2220	2200	20	CLAY
2200	2180	20	CLAY
2180	2160	20	CLAY
2160	2140	20	CLAY
2140	2120	20	CLAY
2120	2100	20	CLAY
2100	2080	20	CLAY
2080	2060	20	CLAY
2060	2040	20	CLAY
2040	2020	20	CLAY
2020	2000	20	CLAY
2000	1980	20	CLAY
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1520	1500	20	CLAY
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1420	1400	20	CLAY
1400	1380	20	CLAY
1380	1360	20	CLAY
1360	1340	20	CLAY
1340	1320	20	CLAY
1320	1300	20	CLAY
1300	1280	20	CLAY
1280	1260	20	CLAY
1260	1240	20	CLAY
1240	1220	20	CLAY
1220	1200	20	CLAY
1200	1180	20	CLAY
1180	1160	20	CLAY
1160	1140	20	CLAY
1140	1120	20	CLAY

FORMATION RECORD—Continued