

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-058698(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

330

10. FIELD AND POOL, OR WILDCAT

Maljamar G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 23-175-32E

12. COUNTY OR PARISH

Lea

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1295' FSL & 1295' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Repair collapsed csg

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

MIRU. Run impression block. Top of collapsed csg should be between 2745' & 2770'. Locate & mill out collapsed csg interval. Swage out csg. Set RBP @ 3000'. Drop 2 sxs sand on top of RBP. Pump 50 sxs class "H" cmt w/.8% Halad-9 & 2% CaCl₂. Set pkr. Bullhead cmt into csg by displacing w/5 bbls TFW. Squeeze cmt. away by displacing w/12 BTFW. Pull pkr to 2000'. Pressure up to 500 psi. WOL. DO cmt. & fill to 4120'. Pump 8 bbls 15% HCL-NE-FE. Displace w/15.5 BTFW. Perf Grayburg 6th & San Andres 7th as follows w/1 jspt: 3772'-77', 3905'-10', 3930'-33', 3940', 3949'-55', 3963'-65', 3967', 3973'-79', 4037'-39', & 4070'-81' for total of 49 holes. Set RBP @ 4100' & pkr @ 3990'. Acidize the San Andres 7th w/10 bbls 15% HCL-NE-FE & 71.4 bbls 20% Titan XL-acid. Flush w/36 bbls 15% HCL-NE-FE. Displace down the w/24 bbls 2% KCL. Reset RBP @ 4015' & pkr @ 3700'. Acidize Grayburg 6th w/96 bbls 15% HCL-NE-FE. Displace w/23 bbls 2% KCL. Rel RBP & pkr. Run prod. equipment & place well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

6/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-3-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side