

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-0586 98 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1295' FSL & 1295' FWL of Sec 23

7. UNIT AGREEMENT NAME
MCA
8. FARM OR LEASE NAME
mca unit
9. WELL NO.
330
10. FIELD AND POOL, OR WILDCAT
MAL G-SA Repress
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4007' DF

12. COUNTY OR PARISH 13. STATE
LEA N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) *ATTN: TEL: 7-26-76 WORK COMPLETED: 8-10-76

WORK DONE: PULLED RODS, PUMP & TEG. FMPD 100 BELS 2X KCL UTR. PERFS 2150'-2154' W/2 JOFF. SQUEEZED W/750 SKS THICK-SET, 200 SKS CLASS "C" CMT, 2% CA CL, 3# SALT/SK & 300 SKS CLASS "C" CMT. DISPLACED CMT W/27 BV. TOC 760'. ETM AT 1260'. RESQUEEZED PERFS 2150'-54' W/300 SKS CLASS "C" CMT, 2% CC. AIR 2 BPM AT 1600#. DISPLACED CMT W/TFW. AIR 1/2 BPM AT 1050#. TACED CMT AT 1976'. DO CMT 1976'-2036'. NO CMT 2036'-2170'. RESQUEEZED W/300 SKS CLASS "C" CMT. AIR 2 BPM AT 1100#. DUMPED 1 SK CMT ON RETAINER AT 2055'. DO CMT 2045'-2170'. FMPD 450 SKS 20/40 SAND IN 500 BELS 10# BTINE. FLUSHED W/35 BELS BRINE. CHECKED FILL AT 2100'. FMPD 50 BVV PAD FOLLOWED BY 100 BELS HOVCO SPEC AGENT IN 10 BVV. CMTD W/200 SKS CLASS "C" CMT, 4% CA CL. AIR 2 BPM AT 550#-950#. DISPLACED W/22 BVV. DID NOT SQUEEZED. FMPD 30 BVV PAD FOLLOWED W/100 BELS HOVCO SPEC AGENT. SQUEEZED W/200 SKS CLASS "C" CMT, 4% CA CL. MF-1600#. MIN-900#. FPP-1450#. SIP-1450#. DO SOFT CMT 2130'-2230'. CHECKED BACKFLOW AT 12 BVV. PULLED REP. RAN TEG, PUMP & RODS. P.O.P.
LOCATION: 1295' FSL & 1295' FWL OF SECTION 23, T-17S, R-32E

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. P. Rutterfield

TITLE **ADMIN. SUPV.**

DATE **5-19-77**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 20 1977

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS(5) MCA(4) 7:1.