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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR  
Continental oil Co.  
Address: Box 460 Hobbs, N. Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain) Change in lease name

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Unit	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MCA Unit Bty 3	327	Maly G-SA Repress	State (Federal) or Fee	LC-058395
Location	0	1225 Feet From The South Line and	2615 Feet From The East	
Line of Section	22	Township	175	Range 32E, NMPM, Yea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co	Box 1510 Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental oil Co. Gasline Plant #60	Box 2197 Houston, Texas
If well produces oil or liquids, give location of tanks.	Unit C, Sec. 27, Twp. 17S, Rge. 32E, Yea
Is gas actually connected?	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded	11-14-72	Date Compl. Ready to Prod.	12-1-72	Total Depth	4200'	P.B.T.D.	4164'	
Elevation (DF, RKB, RT, CR, etc.)	3993' g	Name of Producing Formation	Phayburg San Andres	Top Oil/Gas Pay	3604'	Tubing Depth	3759'	
Perforations	3453', 3447', 3944', 3941', 3850', 3846', 3842', 3820', 3817', 3808', 3804'	Depth Casing Shoe	4200'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	12 1/4"	CASING & TUBING SIZE	8 5/8"	DEPTH SET	830'	SACKS CEMENT	42.5 sacks	
	728"		5 1/2"		4200'		47.5 sacks	
			2 3/8" +bg		3751'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	12-1-72	Date of Test	12-5-72	Producing Method (Flow, pump, gas lift, etc.)	Flowing		
Length of Test	24 hours	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.	302	Water-Bbls.	88	Gas-MCF	104

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION  
APPROVED: [Signature] 1972  
BY: [Signature]  
TITLE: SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

M. E. Yeakley  
Administrative Supervisor  
December 7, 1972  
USGS-2 NMOC-S File

December 7, 1972

New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit  
Battery # 3 No. 327, located in Unit 0  
Section 22, Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>233'</u>	<u>1/4°</u>	<u>3454'</u>	<u>1 1/4°</u>		
<u>460'</u>	<u>1/4°</u>	<u>3693'</u>	<u>10</u>		
<u>850'</u>	<u>1/2°</u>				
<u>1095'</u>	<u>3/4°</u>				
<u>1316'</u>	<u>3/4°</u>				
<u>1535'</u>	<u>10</u>				
<u>1785'</u>	<u>10</u>				
<u>2006'</u>	<u>1 1/4°</u>				
<u>2385'</u>	<u>1 1/2°</u>				
<u>2857'</u>	<u>1 3/4°</u>				
<u>3215'</u>	<u>1 1/2°</u>				

Yours very truly,

M. E. Yeakley

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 7th day of December, 1972

2-20-73  
My Commission Expires

W. M. Hagan  
Notary Public