NO. OF COPIES REC	EIVED	Ī		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

	FILE	_	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS	
	OIL	-			
	TRANSPORTER GAS				
	OPERATOR	<b>-i</b>			
1.		<del>-</del>			
-	Operator				
	Ontines	ntal oil	Compony		
	Address P				
	1 BOX 40	00 Happa	new morico		
	Reason(s) for filing (Check proper bo	(x)	Other (Please explain)		
	New We!1	Change in Transporter of:			
	Recompletion	OII Dry G	1		
	Change in Ownership	Casinghead Gas Conde	ensate [ Change i	n lease name	
	If change of ewnership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	S matter like to the		
	mca Unit Bri	3 329 mali G		Ledse No.	
	Location Location	2 2 1 1 wy G	State, Fee	era) or Fee LC-057210	
	T 2/	at Count	ine and /345	6-+	
	Unit Letter ; FU	1/5 Feet From The South Li	ne and 7743 Feet Fro	om The	
	Line of Section 27 To	ownship /75 Range	72F	101	
	Zane or section / Te	Analis Analis Hange	JPC, NMPM,	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oi			proved copy of this form is to be sent)	
	Texas new me	dico Pireline Co	BOX 1510 -20	idland Telas	
	Name of Authorized Transporter of Co	singhead Gas V or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
	Continental sil ('or	. Gasoline Plant #	60 Box 2197 /	Grustan Takas	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
	give location of tanks.	C 27 175 32E	des	NIH	
	If this production is commingled wi	ith that from any other lease or pool,	vive commingling order number:	NIA	
IV.	COMPLETION DATA			////	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
			X	l I	
	Date Spudded // - 6 - 72	Date Compl. Ready to Prod.	Total Depth // 7 / C	P.B.T.D. ///20/	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4.10	7170	
	3 GI. II GO.	Plater leurs San Andre	Top Oil/Gas Pay	Tubing Depth 4064	
	Perforations 3084/ 02922/	201 Jahren 200 000			
	Perforations 3889', 3922', 29'37' 44',52' 74',3984', 4028' 35', Depth Casing Shoe				
	9131 14014, 4108	TURING CASING AND	D CEMENTING RECORD	77/3	
	HOLE SIZE	CASING &_TUBING SIZE	DEPTH SET	SACKS CENEUT	
	12 4"	8 8"	960	CUC - 45050-KS	
	152011	5-11	42151	100 Carlo	
		2 = 11 + ha	4-13	7003666	
		77	, your		
V.	TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a	ifter recovery of total volume of local a	oil and must be equal to an except and all-	
••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	11-+1-10	11-30-12	range	9	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	J F Maus				
İ	Actual Prod. During Test	Oil-Bbls. /0 /	Water-Bble.	Gas-MCF	
1		101	1 4		
	CAC NET Y			•	
ŗ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	1 Community of Continue of Con	
Ì	Actual Floor Foot-Moly D	Earldin or Last	BDIE. CORRESERVAMMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size	
	mainou (phots such pity	(SIME-IN)	Casua Liansma (pure-ru)	CHOREGIZE	
v.	CERTIFICATE OF COURT IANGE			ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation   Commission have been complied with and that the information given		OIL CONSERV	/ATION COMMISSION	
,			APPROVED DEC	8 1977	
			1/0/	XI La )	
above is true and complete to the best of my knowledge and helief.		BY SUPERVISOR DISTRICT I			
			ii //	DAIL DIDLINGT 1	
	- 11		TITLE		
	M to bealit		l f	compliance with RULE 1104.	
116		If this is a request for allowable for a newly drilled or deepened			

well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

	New Mexico Oil Conserv	
Rule III, we are su	ibmitting below a list	of deviation ,
surveys taken on Co	ontinental Oil Company	s MCA Unit
Kty 5	_ No. 329 , located	l in Unit
Section 27	, Yea County	New Mexico.
DEDMU DEADER	DEDELL DEGREE	DEPART DE ARES
DEPTH DEGREE	DEPTH DEGREE	DEPTH DEGREE
243' -,0	2671' 140	
	Continuent	
471' 440	2875' /40	
interpretation of the second s	The committee and the committe	
720' 2°	3/0/ 10	·
0111		
940' 120	3586' 10	
1111 140	37001 15,0	
1141 12	Printed Control of the Control of th	
1381 /20	42151 140	
1633 340		
	while the County of County	***************************************
1020° 24°		•
	evel dissalant (in the delicate) — — — — — — — — — — — — — — — — — — —	
2073 _/		
22011 /40		
<u> </u>		
2443' 150		•
	east Administration	

M.E. Gearles

Subscribe and sword to before me, a Notary Public, in and for Lea County, New Mexico, this 6th day of December,

My Commission Expires

Wotary Public