

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 9970
7. Unit Agreement Name -----
8. Farm or Lease Name Skelly State Com
9. Well No. 1
10. Field and Pool, or Wildcat Shoe Bar No., Wolfcamp Undesignated Morrow

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Skelly State Com	
2. Name of Operator Mesa Petroleum Co.						9. Well No. 1	
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105						10. Field and Pool, or Wildcat Shoe Bar No., Wolfcamp Undesignated Morrow	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>16S</u> RGE. <u>35E</u> NMPM						12. County Lea	
15. Date Spudded 11-17-72	16. Date T.D. Reached 1-24-73	17. Date Compl. (Ready to Prod.) 3-16-73	18. Elevations (DF, RKB, RT, GR, etc.) 3987 DF 3970 GR	19. Elev. Casinghead 3969			
20. Total Depth 13,200	21. Plug Back T.D. 11,990	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools All	Cable Tools ----			
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,456 - 10,474 Wolfcamp 11,864 - 11,884 Morrow						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DILL, ML, & SNP						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 13/8"	48#	430	17 1/2"	400 sx	-----		
9 5/8"	36#	4805	12 1/4"	675 sx	-----		
5 1/2"	15.5# & 17#	12150	8 3/4"	950 sx	-----		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,787	11,787-10,364
31. Perforation Record (Interval, size and number) 10,456 - 10,474 2 JSPF (Wolfcamp) 11,864 - 11,884 4 JSPF (Morrow)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Well Status (Prod. or Shut-in) Wolfcamp St Morrow Flowing			
Date First Production 3-16-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Morrow flowing thru annulus					
Date of Test 4-16-74	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period →	Oil - Bbl. 144	Gas - MCF 1654	Water - Bbl. ---	Gas - Oil Ratio 11,486
Flow Tubing Press. SITP 1700	Casing Pressure Flwg 620	Calculated 24-Hour Rate →	Oil - Bbl. 144	Gas - MCF 1654	Water - Bbl. ---	Oil Gravity - API (Corr.) 52.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. Archer	
35. List of Attachments C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Michael P. Houston</u>			TITLE <u>Production Engineer</u>			DATE <u>April 18, 1974</u>	

XC: NMOCC - 5, Monsanto -1, Skelly -1, D&M -1, M&M-1, Midland - 1

THE UNIVERSITY OF MICHIGAN
LIBRARY