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SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			1	

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	EOR ALLOWABLE ÄND NSPORT OIL AND NATURAL (Supersedes Old C-104 and C-110 Effective 1-1-65	
I.	OPERATOR PRORATION OFFICE Cperator				
	Mesa Petroleum (Co.			
	, ,	Amarillo, Texas 79105			
	Reason(s) for filing (Check proper box) New Well Recompletion Chunge in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	\mathbf{X} flows through \mathbf{C}	completed. Morrow crossover choke up camp capable of prod.	
	If change of ownership give name and address of previous owner	Pubco Petroleum Corpo	•	, Albuquerque, N. M. 87	
II.	DESCRIPTION OF WELL AND I		ATED BELOW. IF YOU DO NOT CO THIS OFFICE. ne, including Formation R-4809	NCUR Kind of Lease	
	Lease Name Skelly State Com	Lease No. Well No. Poor Ada	esignated Morrow	State, Federal or Fee State	
	Location	D-7/10:		The East	
	Unit Letter 1; 198	30 Feet From The South Line		_	
	Line of Section 14 Tov	vnship 16S Range	35E , NMFM,	Lea County	
II.	Name of Authorized Transporter of Oil		Address (Give adaress to which appro	1	
	Permian Corpora	singhead Gas or Dry Gas X	Box 1183, Houston, T	oved copy of this form is to be sent)	
	Tipperary Corpor	ration	500 W. Illinois, Mid	land, Texas 79701	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Will Yes	April 11,1974	
		th that from any other lease or pool,	<u> </u>		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,	
	Designate Type of Completic		Total Depth	P.B.T.D.	
	Date Spudded 11-17-72	Date Compl. Ready to Prod. 3-16-73	13,200'	11, 990'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth 11, 787'	
	3987 DF	Morrow	11,864'	Depth Casing Shoe	
	11,864-11,884	(Morrow)	12,150'		
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	17 1/2"	13 3/8"	430'	400	
	12 1/4"	9 5/8"	4805'	675	
	8 3/4"	5 1/2"	12150' 11787'	950	
••	THE TAXABLE DECLIFET F	OR ALLOWARIE (Test must be a	<u></u>	l and must be equal to or exceed top allou-	
٧.	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Marinos II ross, bamb, Bea	,	
	Length of Test	- Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF	
			J		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	87.3	52.4	
	1,654 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	Back Pressure	1700 Shut in	620 Flowing	18/64	
VI	. CERTIFICATE OF COMPLIAN	CCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BY The Things			
		CIDED MOOD INCOME.			
		TITLE SUPERVICER PATRICT I			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	Production Engineer		well, this form must be accompanied by a tabilition of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)			able on new and recompleted wells.		

April 17, 1974 (Date) (Date) 1 Shally 1

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consider First C-104 must be fired for each pool in multiply