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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9970	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Mesa Petroleum Co. 3. Address of Operator P. O. Box 2009, Amarillo, Texas 79015 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	7. Unit Agreement Name ----- 8. Farm or Lease Name Skelly State Com 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Morrow 11. Elevation (Show whether DF, RT, GR, etc.) 3987' DF 3970' GR 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Multiple completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A completion unit was moved on to location on April 5, 1974, and the 2 7/8" tubing and packer were pulled from 10,405'. Several days were spent attempting to pull the wire-line plug located in the packer set between the Morrow and Wolfcamp perms of 11,864'-884' and 10,456'-474', respectively. The packer was finally pulled, then re-run to the exact same depth, 11,787'. A second packer with ported nipples above and below was run on the same string of tubing and was set at 10,364'. After flowing both zones to clean up the well, a crossover choke was run on wireline to the packer at 10,364'. The crossover choke will allow Morrow gas to flow up the casing while Wolfcamp oil will flow up the tubing. Operations were complete on April 11, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE April 25, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

U.S. DEPARTMENT OF AGRICULTURE
OFFICE OF COMMERCIAL PROGRAMS
WASHINGTON, D. C.