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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9970

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mesa Petroleum Co.	Skelly State
3. Address of Operator	9. Well No.
P. O. Box 2009, Amarillo, Texas 79105	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM	Shoe Bar, No. 1, Wolfcamp
THE East LINE, SECTION 14 TOWNSHIP 16S RANGE 35E NMPM.	Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3970' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER commence multiple completion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover operations are scheduled to commence approximately 3-27-74 to dually complete the Skelly State No. 1. Approval was granted 11-16-73 by the Oil Conservation Commission by order number R-4657.

Production casing (5 1/2") is set @ 12,150' and PBTD is approximately 11,990'. The Morrow sand was perfered from 11,864'-11,884' and tested approximately 1,989 MCF/D - CAOF. The Wolfcamp zone was isolated from the Morrow by setting a packer at 11,787' with a retrievable wireline plug installed in top of the packer. The Wolfcamp interval was perforated from 10,456'-10,474' and potentialed for 336 BOPD. This well was completed approximately 3-24-73 and Wolfcamp production had declined to approximately 30 BOPD when it was shut-in mid-July, 1973.

Workover plans include pulling the tubing and upper packer (presently set at 10,405') after killing the well. Tubing will be run to wash off the top of the lower packer and the wireline plug pulled. Completion tools will then be run so that mechanics will be as indicated in the attached wellbore sketch.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hinton TITLE Production Engineer DATE March 25, 1974

APPROVED BY [Signature] TITLE [Signature] DATE 3/27/74

CONDITIONS OF APPROVAL, IF ANY:

SKELLY-STATE WELL NO 1
 1980 FSL & 660 FEL
 SECTION 14 — T16S — R35E
 LEA COUNTY, NEW MEXICO

