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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL				7. Unit Agreement Name							
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				--							
b. TYPE OF COMPLETION				8. Farm or Lease Name							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Skelly State							
2. Name of Operator				9. Well No.							
Pubco Petroleum Corporation				1							
3. Address of Operator				10. Field and Pool, or Wildcat							
P O. Box 869, Albuquerque, New Mexico 87103				Wildcat							
4. Location of Well				12. County							
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				<u>Lea</u>							
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>16S</u> RGE. <u>35E</u> NMPM											
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead							
11/01/72	1/24/73	3/16/73	3970 GL	3969							
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools						
13,200	11,990	--	Surf. - T.D.		No						
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made					
11,864-11,884						No					
26. Type Electric and Other Logs Run						27. Was Well Cored					
DI/LL, ML & SNP						NO					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8"	48#	430	17-1/2	400 SXS.	--						
9-5/8"	36#	4805	12-1/4	675 SXS.	--						
5-1/2"	15.5 & 17#	12,105	8-3/4	950 SXS.	--						
29. LINER RECORD				30. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
11,864-11,884 w/4 JHPF				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11,864-11,884</td> <td>250 gals MCA, 3000 gals 7-1/2% MS acid, frac 14,000 gals 5% MS acid w/1500 SCF CO2/bbl & 7300# 20/40 mesh sand.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,864-11,884	250 gals MCA, 3000 gals 7-1/2% MS acid, frac 14,000 gals 5% MS acid w/1500 SCF CO2/bbl & 7300# 20/40 mesh sand.
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33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)						
3/16/73		Flowing			SI						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio				
3/16/73	1	8/64		2.5	27.4	-	10960				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
2445	Pkr		60	657.6	--	52.3					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented						J. L Archer					
35. List of Attachments											
Calculated AOF: 1989											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>J. C. Johnson</u>				TITLE <u>Vice President Production</u>		DATE <u>4/13/73</u>					

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

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