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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9970

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Pubco Petroleum Corporation	8. Farm or Lease Name Skelly State
3. Address of Operator P. O. Box 869	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3970' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Intermediate Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 113 joints (4818.96') 9-5/8", S-80 & K-55, 36# casing. Set at 4805'. Cemented with 375 sacks Haliburton light weight & 300 sacks Class "C" w/2% CaCl. P.D. @ 11:00 A.M. 11/29/72. Ran Temperature Survey. Top of cement @ 3000'. Used thread lock on bottom 3 joints. Tack-welded in 4 quadrants on bottom two collars.

WOC 18 hours. Pressure tested casing & blind rams to 1500# for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager DATE 12/01/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 4 1972

CONDITIONS OF APPROVAL, IF ANY:



HALLIBURTON COMPANY
DUNCAN, OKLAHOMA

MEASURING LINE

TEMPERATURE SURVEY

COMPANY Pubco Petroleum Corporation
WELL NO. 1
POOL Stelly state
STATE New Mexico COUNTY Lea
SECTION _____

COMPANY _____
FILE _____
WELL _____
POOL _____
COUNTY _____
STATE _____

LOG MEASURED FROM Rotary
DRILLING MEASURED FROM Rotary
PERMANENT DATUM _____

DATE OF CEMENTING 11-29-72 TIME 11:00 A.M.
DATE OF SURVEY 11-29-72 TIME 7: P.M.
AMOUNT OF CEMENT 375 SKS TYPE Hako light
300 SKS class-c-25-CC.
AMOUNT OF ADMIX _____ TYPE _____

CASING SIZE	CASING DEPTH	DIAM. OF HOLE	DEPTH
<u>9 5/8</u> FROM <u>0</u> TO <u>4805</u>	<u>12 1/2</u> FROM <u>Surface</u> TO <u>4805</u>		
FROM _____ TO _____	FROM _____ TO _____		

SURVEY BEGINS AT 1500' FEET. ENDS AT 4685' FEET.
APPROX. CALCULATED FILL-UP OF 3100 FT. BASED ON PERFECT HOLE AND ON AN AVERAGE OF
1.54 - 1.32 CU. FT. PER SACK OF SET CEMENT
APPROX. TOP CEMENT 3000' FEET. MAX. TEMP. 134° FEET.
RECORDED BY Robert Day WITNESSED Norris memory

REMARKS OR OTHER DATA

