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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9970

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Pubco Petroleum Corporation	8. Farm or Lease Name Skelly State
3. Address of Operator P. O. Box 869	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3970' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 7:30 A.M. 11/17/72. Ran 10 joints 13-3/8" 48#, L.S. casing. Landed @ 430'. Cemented with 400 sacks Class "C", 2% CaCl₂. Circulated approximately 50 sacks. P.D. @ 2:30 P.M. 11/17/72. Tack-welded collars in four quadrants on bottom two joints. Use thread lock on bottom 3 joints. WOC 12 hours. Tested BOP & casing to 600 psi for 30" before drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager

DATE 11/20/72

APPROVED BY Joe D. Ramey

TITLE Dist. I, Supv.

DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 19 1964

OIL COMPANY OF AMERICA
HOUSTON, TEXAS