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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Sohio Petroleum Company	8. Farm or Lease Name Huber
3. Address of Operator P. O. Box 3000 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-09-78: TD 14,897'

Set 30 sk plugs at 10,811-10,911', 8175-8275', 6270-6370', 4770-4870', 2000-2100' and 1750-1850'. Rig released at 8:00 pm 4-09-78. Will move in csg pulling rig to recover est 1500' of 8-5/8" and finish plugging.

5-17-78: RU & worked pipe. Tried to run shot, mud to hvy. Had to run tbgt to 1500'. Circ hole clean. Ran shot to 1470' & worked pipe. Pulled approx 20' & pipe stuck. Shot at 1105', 1012', 947' & 865'. Worked pipe free at 865'. Layed down 8-5/8" 32# csg. Ran 2" tbgt to 898'. Set 45 sk cmt plug. Pulled tbgt to 450' & set 65 sk plug. Layed down 2" tbgt. Set 10 sk surface plug. Erect Dry Hole marker, RD & moved off.

Waiting on pits to dry before filling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 11-02-78

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY: