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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-entry - deepen		7. Unit Agreement Name
2. Name of Operator Sohio Petroleum Company		8. Farm or Lease Name Huber
3. Address of Operator P. O. Box 3000, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15 RANGE 36E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3887 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-77 Moved in pulling unit. Installed casing nipple and blow out preventor. Drilled cement plugs and cleaned out hole with a 11" bit to 1791'. Went in hole with a 7-7/8" bit to 1791', entered 8-5/8" casing and drilled cement to 1885'. Stopped drilling to leave plug in 8-5/8" to seal off bottom of well. Went in hole with a 10-3/4" dress off mill and milled off top of 8-5/8" stub. Top of casing stub at 1793'. Removed BOP and installed 12-3/4" X 8-5/8" head. Ran Bowen casing bowl on 23 joints 8-5/8" 24# casing J55 ST&C (919.07') and 30 joints 8-5/8" 32# J55 ST&C (867.79'). Engaged stub with bowl. Unable to get seal due to apparent grapple failure. Circulated at 4 barrels per minute. Cemented with 75 sacks Class H cement with 2% CaCl. 58' of cement left in pipe. Calculated top of cement at 1507' (286' above bowl). Waiting on rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.H. Walters J.H. Walters TITLE District Superintendent DATE Dec. 1, 1977

APPROVED BY John TITLE John DATE DEC 1 1977

CONDITIONS OF APPROVAL, IF ANY: