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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Huber

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

14. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

E. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Allen K. Trobaugh

3. Address of Operator

106 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **north** LINE AND **660** FEET FROM

THE **east** LINE OF SEC. **2** TWP. **15S** RGE. **36E** NMPM

15. Date Spudded
11/22/72

16. Date T.D. Reached
12/21/72

17. Date Compl. (Ready to Prod.)
--

18. Elevations (DF, RKB, RT, GR, etc.)
3187 GR, 3199 KB

19. Elev. Casinghead
--

20. Total Depth
10,911

21. Plug Back T.D.
--

22. If Multiple Compl., How Many

23. Intervals Drilled By
All

Cable Tools
--

24. Producing Interval(s), of this completion -- Top, Bottom, Name

None

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run

**Schlumberger Gamma Ray-Sidewall Neutron,
Dual Induction Laterolog**

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	400	17"	400 sx Class H	-0-
8 5/8"	28,24,32	4869	11"	450 sx Encor	1802.64'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--							

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

DST reports (2), Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Allen K. Trobaugh

TITLE

Operator

DATE **1/29/73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2100	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3191	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4765	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6350	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7552	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8265	T. Bone Springs	T. Wingate	T.
T. Wolfcamp xx 10186	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface rock				
400	2100	1700	Redbeds				
2100	2202	102	Anhydrite				
2202	3120	918	Salt				
3120	3407	287	Salt & anhydrite				
3407	4793	1386	Anhydrite				
4793	4870	77	Lime				
4870	8679	3809	Lime				
8679	8827	148	Lime & shale				
8827	10582	1755	Lime				
10582	10692	110	Lime & shale				
10692	10911	219	Lime				