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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Huber	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry</b>
2. Name of Operator <b>Allen K. Trobaugh</b>
3. Address of Operator <b>106 Wall Towers West, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>2</b> TOWNSHIP <b>15S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3887 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilling operations commenced 11/22/72 @ 8:30 P.M.**  
**Cemented 15 joints (426.30') of 12 3/4" 34# casing @ 400' w/400 sax Class H cmt w/2% calcium chloride. Circulated cement. WOC 18 hours. Tested casing @ 800# for 30 minutes. Held okay.**  
**Cemented 126 joints (4880.05') 8 5/8" OD 8rd ST&C casing (28#, 24# & 32#) @ 4869' w/450 sax Encor cement w/last 50 sax mixed w/2% calcium chloride. Ran temperature survey and found top cement @ 3500', maximum instrument depth 4760'. WOC 24 hours. Pressure tested casing to 1000# for 30 min. Held okay.**  
**12/22/72 - Drilled to 10,875' and ran DST #1. Drilled to 10,911' (T.D.) and ran DST #2. 12/23/72 - Ran logs. Laid down drill collars and spotted 35 sack cement plugs @ 10,911, 8,275, 6,370 and 4,870. Used Class H cement. All plugs 100' length. Mud weight 9.6.**  
**Now preparing to recover 8 5/8" casing and clear location for final plugging operations.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Allen K. Trobaugh</u>	TITLE <b>Operator</b>	DATE <b>1/3/73</b>
Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JAN 5 1973