

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-24296

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
150

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter O : 1310 Feet From The South Line and 1330 Feet From The East Line
Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Returned well to production</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/00 MIRU Tyler WS. TIH w/bit, DC's & 2-7/8" tbg. to 4093'. Tagged solid.

10/18/00 CIBP @ 4100'. Drilled out to 4102'. Pushed plug to 4350'. Circulated hole clean. Pulled up to 4100'.

10/19/00 RIH & tagged plug @ 4250'. Drilled out to 4362'. Pushed plug to 4494'. Circulated hole clean. POH w/tbg. LD DC's & bit. RU Computalog. RIH w/tool. Tagged @ 4494'. Log Compensated Neutron Gamma Ray & CCL f/4494' to 3450'. RD Computalog.

10/20/00 RIH w/CIBP & 2-7/8" EUE tbg. Set plug @ 4359'. POH w/tbg. & setting tool.

10/23/00 RU Computalog & perf. Grayburg f/4172', 77'-81', 4201', 02', 18', 27'-29', 67', 72', 74', 88', 89', 97', 4308', 10', 12', 15' & 18' w/4 SPF. Tagged CIBP @ 4357'. RD Computalog. RIH w/ 2-7/8" tbg. Tbg. @ 4326'. Pkr. @ 4140'. RU Hughes WS & pickled tbg. w/200 gals. 15% HCL acid. Spotted 300 gals. toluene Across perf. intervals. Set pkr.

10/24/00 RU Hughes WS & acidized Grayburg 4172'-4318' w/4000 gals. 15% NE-FE acid w/1250# rock salt. Formation broke @ 3900#. Best block & break 400#. ATP 3600# @ 3.0 bpm. MTP 4000# @ 3.2 bpm. ISIP 2900#. 5 min. 2680#. 10 min. 2620#. 15 min. 2520#. Flushed w/25 bbls. fresh water. 1 hr. S.I. 1590#. Blew well down to frac tank. POH w/2-7/8" tbg. LD pkr.

10/25/00 RIH w/tbg. Tbg. @ 4328'. SN @ 4294'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump.

10/26/00 Set pumping unit. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II DATE February 26, 2001
TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY [Signature] TITLE FIELD REP. DATE 2/26/01

CONDITIONS OF APPROVAL, IF ANY: