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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						STATE 18B	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						9	
MURPHY H. BAXTER						10. Field and Pool, or Wildcat	
3. Address of Operator						Maljamar (G-SA)	
814 Building of the Southwest, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>O</u> LOCATED <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM						Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
12-5-72	12-14-72	1-28-73	4200' KB	4190' GR			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
4405'	4363'		Rotary				
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4177' to 4317' Grayburg - San Andres						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
SNP & Guard Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	379'	12-1/4"	300 sx-Cement Circulated		None	
5-1/2"	14# & 15#	4403'	7-7/8"	500 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8"	4232'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
One Hole (.45") 4177,78,79,81,4200,17,28,29 53,66,73,90,98				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED			
One Shot/foot from 4309-4317 (.48")				4177 to 4317    Acidized 7,000 gal. & Fraced 60,000 gelled water & 75,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-28-73		Pumping - 1-1/2" X 74" Stroke				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-9-73	24			36	38	53	1,055
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			36	38	53	34	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Fuel & sold to Phillips Petroleum							
35. List of Attachments							
Log - SNP							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. H. [Signature]</u>				TITLE <u>Engineer</u>		DATE <u>February 16, 1973</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	1303'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1437'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2471'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2665'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2948'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3607'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4001'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4370'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1303'	1437'	134'	Anhydrite				
1437'	2471'	1034'	T. Salt				
2471'	2665'	194'	B. Salt				
2665'	2948'	283'	Yates				
2948'	3607'	659'	7 Rivers				
3607'	4001'	394'	Queen				
4001'	4370'	369'	Grayburg				
4370'	T. D.		San Andres				