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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
MURPHY H. BAXTER  
Address  
814 Building of the Southwest, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name STATE 18B Well No. 9 Pool Name, Including Formation Maljamar (G-SA) Kind of Lease State, Federal or Fee State Lease No. B-2148  
Location  
Unit Letter O ; 1310 Feet From The South Line and 1330 Feet From The East  
Line of Section 18 Township 17S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Texas - New Mexico Pipe Line Company Box 510, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Phillips Bldg., Odessa, Texas 79760  
If well produces oil or liquids, give location of tanks. Unit H Sec. 18 Twp. 17S Rge. 33E Is gas actually connected? Yes When 1958

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 12-5-72 Date Compl. Ready to Prod. 1-28-73 Total Depth 4405' P.B.T.D. 4363'  
Elevations (DF, RKB, RT, GR, etc.) 4200' KB Name of Producing Formation Grayburg Top Oil/Gas Pay 4177' Tubing Depth 4232'  
Perforations 4177, 78, 79, 81, 4200, 17, 28, 29, 53, 66, 73, 90, 98; 4309-4317 Depth Casing Shoe 4403'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 379' 300 SX  
7-7/8" 5-1/2" 4403' 500 SX  
2-7/8" EUE 4232'

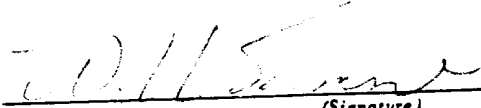
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

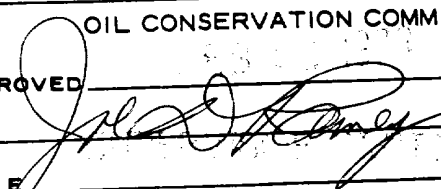
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-28-73	2-9-73	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	36	53	38

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Engineer (Title)  
February 16, 1973 (Date)

OIL CONSERVATION COMMISSION  
APPROVED , 19  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

# INCLINATION REPORT

OPERATOR Murphy H. Baxter ADDRESS 814 Building of the Southwest  
 LEASE State 18B WELL NO. 9 FIELD \_\_\_\_\_  
 LOCATION 1310' FSL & 1330' FEL, 18-17-33

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
385	1/4	1.6940	1.6940
635	1/4	1.1000	2.7940
885	1/2	2.1750	4.9690
1106	1/2	1.9227	6.8917
1326	1/2	1.9140	8.8057
1577	1/2	2.1837	10.9894
1847	1/2	2.3490	13.3384
2067	3/4	2.8820	16.2204
2288	3/4	2.8951	19.1155
2508	1	3.8500	22.9655
2758	1	4.3750	27.3405
3044	1	5.0050	32.3455
3359	3/4	4.1265	36.4720
3636	1	4.8475	41.3195
3888	3/4	3.3012	44.6207
4058	3/4	2.2270	46.8477
4253	3/4	2.5545	49.4022
4405	3/4	1.9912	51.3934

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick  
Title: Drilling Superintendent

## Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 18 day of Dec  
1972.

Marcel H. Verschuere  
 Notary Public in and for the County  
 of Lea, State of New Mexico  
 MY COMMISSION EXPIRES MARCH 30, 1974