

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name State 18-B
3. Address of Operator 814 Building of the Southwest	9. Well No. 9
4. Location of Well UNIT LETTER O , 1310 FEET FROM THE South LINE AND 1330 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 17 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4200 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-72 Drilled 12 1/4" hole to 385'. Ran and cemented 9 jts. of 8 5/8" casing with 300 sx cement, w/2% calcium chloride. Casing set at 379'. Cement circulated to surface. W.O.C. 14 1/2 hours. Pressured casing to 1000 psi for 30 minutes. Pressure held o.k.

Option 2 - Volume of cement slurry - 354 cu. ft. Class H w/2% calcium chloride. Temperature of cement slurry - 50° F. Estimated formation temperature 62° F. Estimated cement strength at time of test - 555 psi at 12 hours. Actual time cement in place prior to test - 14 1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. H. Seward* TITLE Engineer DATE December 22, 1972

APPROVED BY *Nathan E. Vegg* TITLE OIL & GAS INSPECTOR DATE DEC 29 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 27 1972

OIL CONSERVATION COMM.
HOBBS, N. M.