

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont.  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V  
MCA Unit, Well #302

9. API#

30 025 24298

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION  
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 510 FSL & 510' FEL  
TD: Sec 27, T17S, R32E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☒ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ MIT test ☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposal for casing integrity testing procedure:

1. Set profile plug. Presure test tub and casing.
2. Get off on/off tool, place frac sand on top of packer.
3. POOH w/injection tbg, run 30 minute MIT @ 500# in order to get base line.
4. Run csg. inspection log from pkr to surface.
5. Upon findings, spot cmt, CI C w/low fluid loss, 3/10% CD-32, 1.1% FL-62, 2/105 SMS, 5% KCL from 50' below bad casing to 100' above bad casing depths.
6. POOH w/tubing.
7. Pressure csg. to 600# & monitor. Continue monioring & applying pressure while cement thickens.
8. Drill out cement. Pressure test and compare to previous 30 minute MIT test @ 500#, if chart holds will RIH w/on-off tool & injection tbg, circulate sand off on-off tool, latch onto pkr, pull plug, run MIT and return well to injection. If test failure: will repeat cementing procedure using CI C neat cement w/2% NaCl.

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie  
REGULATORY AGENT

Date 2-24-98

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

(ORIG SGD.) LES BABYAK

PETROLEUM ENGINEER

Date

MAR 16 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIST: BLM(5) NMOC(1)