

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-057210</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Continental oil Company</b>		7. UNIT AGREEMENT NAME <b>MCA</b>	
3. ADDRESS OF OPERATOR <b>Box 460 Hobbs, N. Mexico</b>		8. FARM OR LEASE NAME <b>MCA Unit</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <b>510' FSL and 510' FEL of Sec 27</b> At top prod. interval reported below <b>Some</b> At total depth <b>Some</b>		9. WELL NO. <b>302</b>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Meli G-5A 1st</b>	
DATE ISSUED		11. SEC. (T., R., M.), OR BLOCK AND SURVEY OR AREA <b>Sec 27 T-175, R-32E</b>	
15. DATE SPUDDED <b>11-26-72</b>		12. COUNTY OR PARISH <b>Lea</b>	
16. DATE T.D. REACHED <b>12-4-72</b>		13. STATE <b>N. Mexico</b>	
17. DATE COMPL. (Ready to prod.) <b>12-12-72</b>		19. ELEV. CASINGHEAD —	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>3948' gr</b>		20. TOTAL DEPTH, MD & TVD <b>4400'</b>	
21. PLUG BACK T.D., MD & TVD <b>4359'</b>		22. IF MULTIPLE COMPL., HOW MANY? <b>N/A</b>	
23. INTERVALS DRILLED BY <b>X</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>TOP-4099'</b> <b>Base-4390'</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>no</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>SNP and LL-9</b>	
27. WAS WELL CORED <b>no</b>		28. CASING RECORD (Report all strings set in well)	
Casing Size <b>8 5/8"</b> <b>4 1/2"</b>		Weight, lb./ft. <b>20 #</b> <b>9.5 #</b>	
Depth Set (MD) <b>990'</b> <b>4400'</b>		Hole Size <b>12 1/4"</b> <b>7 3/8"</b>	
Cementing Record <b>550 SKS</b> <b>400 SKS</b>		Amount Pulled	
29. LINER RECORD		30. TUBING RECORD	
Size <b>N/A</b>		Size <b>2 3/8"</b>	
Top (MD) <b>N/A</b>		Depth Set (MD) <b>4028'</b>	
Bottom (MD) <b>N/A</b>		Packer Set (MD)	
Sacks Cement <b>N/A</b>		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number) <b>4101', 24', 36', 45', 56', 73', 97'</b> <b>and 4214', 4277', 85', 4294', 4304',</b> <b>4330', 36', 44', 4350'</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) <b>4101' - 4214'</b> Amount and Kind of Material Used <b>1500 gals 15 1/2 HCL-NE acid</b>	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production <b>12-12-72</b>		Test Witnessed By <b>Mr. J. R. Cook</b>	
Production Method (Flowing, gas lift, pumping—size and type of pump) <b>Inj 750 BWPD @ 350 psi</b>		35. LIST OF ATTACHMENTS	
Well Status (Producing or shut-in) <b>Producing</b>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Date of Test —		SIGNED <b>Robert Gault</b> TITLE <b>Admin. Supervisor</b> DATE <b>3-27-73</b>	
Hours Tested —			
Choke Size —			
Prod'n. for Test Period —			
Oil—BBL. —			
Gas—MCF. —			
Water—BBL. —			
Gas-Oil Ratio —			
Flow. Tubing Press. —			
Casing Pressure —			
Calculated 24-Hour Rate —			
Oil—BBL. —			
Gas—MCF. —			
Water—BBL. —			
Oil Gravity-API (CORR.) —			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	<div> <div> TOP</div> <div> MIN. DEPTH</div> <div> TRUE VERT. DEPTH </div> </div>	
				Queen	3416	
				Grayburg	3283	
				San Andres	4224	