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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry | | 7. Unit Agreement Name |
| 2. Name of Operator Tom Brown, Inc. | | 8. Farm or Lease Name Montieth "21" |
| 3. Address of Operator P. O. Box 5706, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 16-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat NE Lovington Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3796.2 GL | | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugs as follows:

Plug # 1 - 11,372 to 11,530 35 Sxs.
Plug # 2 - 9,782 to 9,940 35 Sxs.
Plug # 3 - 8,302 to 8,460 35 Sxs.
Plug # 4 - 6,202 to 6,360 35 Sxs.
Plug # 5 - 4,249 to 4,407 35 Sxs. Bottom Intermediate
Plug # 6 - 1,598 to 1,756 40 Sxs. Top Stub Intermediate
Plug # 7 - 360 to 423 45 Sxs. Bottom Surface
Plug # 8 - Surface to 10 10 Sxs. Top Surface

Plugs # 1, 2, 3, 4 & 5 Class H @ 4% Gel

Plugs # 6, 7 & 8 Class H @ 4% Gel & 2% Calcium Chloride

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Oliver TITLE Vice President DATE January 15, 1973
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY _____

RECEIVED

JAN 17 1972

OIL CONCENTRATION TEAM
FORD N.W.