NEW MEXICO OIL CONSERVATION COMMISSION Structure	NO. OF COPIES RECEI										n C-105
WELL COMPLETION OR RECOMPLETION COMMISSION JULY 1976 OF THE LINE	DISTRIBUTION SANTA FF	+			* :						rised 1-1-65
LAND OF FIGE OFFERTOR LAND OF FIGE OFFERTOR STATE OF WELL ALL AND OF FIGE OFFERTOR STATE OF WELL ALL AND OF FIGE OFFERTOR STATE OF WELL ALL AND OF FIGE OFFERTOR ALL AND OFFICE OFFERTOR ALL AND OFFICE OFFERTOR ALL AND OFFICE OFFICE OFFERTOR ALL AND OFFICE OF										1	
AND DEFICE OPERATOR OPERATOR IN TYPE OF FOLL B. TYPE OF FOLL B. TYPE OF COMPLETION WILL MORE OF SET	 			WELL COMPLE	TION OR I	RECC	DMPLETIO	N REPO	RT AND LO	G	
Interface Inte											On a cas Ecase No.
P. Type Of Completion Section		-								7777	mmmm
Type Corporation State Sta			1103		•						
B. Type December 100	la. TYPE OF WELL		100	. 11.						7. Unit	Agreement Name
D. TYPE OF COMPLETION **** **** **** **** **** **** ****			011	GAS		. 👽					
2. Nome of Operator 2. Nome of Operator 3. Notice to September 10. Field one Pool, or Wildest 3. Address of Operator 4. Location of Well WIT LETTER N LOCATO 660 FEET FRAM FAR SOUTH LIGHT AND 1980 FEET FRAM FAR SOUTH 13. DIME SCASSES 15. Date Scasses 15. Date Scasses 16. Date T.D. Resched 17. Date Compt. (Ready to Prod.) 17. Total Destin 18. Predocting Intervelled, or this completion - T.C. Betton, Name 18. Predocting Intervelled, or this completion - T.C. Betton, Name 28. Type Electric and Cithe Loop Fram Sidewall Neutron CASING RECORD (Report all strings set in well) 28. CASING 312E CASING 312E CASING 312E CASING RECORD CASING RECORD (Report all strings set in well) 29. LINER RECORD AMOUNT PULLED CASING RECORD 30. TUBING RECORD AMOUNT PULLED 20. LINER RECORD 31. Frestowation Record (Interval, size and number) NONE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED NONE 10. Production Method (Flowing, gas life, pumping — Size and type pump) NONE NONE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED NONE 10. Production Record (Interval, size and number) AMOUNT AND KIND MATERIAL USED NONE 11. Production Press. Casing Pressure Casing P	b. TYPE OF COMPLE	ETION	₩.	CC WELL	DR'	رجي ۲	OTHER_		· · · · · · · · · · · · · · · · · ·	8. Form	or Lease Name
2. None Department of Operator S. Well No. TOM Brown, Inc. 3. Address of Operator P. O. Box 5706, Midland, Texas 79701 **RE Lovington Found **P. O. Box 5706, Midland, Texas 79701 **RE Lovington Found **Lescations of Well **Department of Well **P. O. Box 5706, Midland, Texas 79701 **RE Lovington Found **RE Lovington Fou			DEEP	EN PLUG	DIFF.	🔲	OTHER			Mon	tioth "21"
1. Address of Operator P. O. Box 5706, Midland, Texas 79701 1. Dox 5706, Midland, Texas 79701 1. Location of Well 1. Location of Wel	2. Name of Operator									9. Well	No.
P. O. Box 5706, Midland, Texas 79701 RE Lovington Penn N. Location of Well Note: Success See 37-E			c.							1	1
4. Location of Well West Line or sec. 21 Two. 16-S age. 37-E NUMBER West Line or sec. 21 Two. 16-S age. 37-E NUMBER 13. Date Studded 11. Date Compl. (Ready to Prod.) 12. Line Studded 12-4-72 1-10-73 No 37-6 Sindervits (Pr. ARS, T.C., etc.) 19, Ever. Cashinghead 12-4-72 1-10-73 No 37-6 Sindervits (Pr. ARS, T.C., etc.) 19, Ever. Cashinghead 12-4-72 1-10-73 No 37-6 Sindervits (Pr. ARS, T.C., etc.) 19, Ever. Cashinghead 12-4-72 11, 1990 21, Flue Back T.D. None 22, It Multiple Compl., How Dailed Student 1, Bottery Tools (Cable Tools Dailed Sty) None 24, Producting Interval(s), of this completion - Top, Bottom, Name None 25. Type Electric and Citier Logs Run Sidewal I Neutron 26. Type Electric and Citier Logs Run Sidewal I Neutron 27. CASING RECORD (Report oil strings set in well) 28. Type Electric and Citier Logs Run Sidewal I Neutron 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 29. LINER RECORD 20. LINER RECORD 20. LINER RECORD 30. TUBING RECORD 31. LINER RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None Date of Test Hour Tasted Choke Size Production Production Production Production Media Section (Corr.) Well Status (Prod. or Shur-in) 10. Jubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Grovity - API (Corr.) 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attochromatis 16. I herry certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	·* ·									10. Fiel	d and Pool, or Wildcat
UNIT LETTER N LOCATED 660 FET FROM THE SOUTH LINE AND 1980 FET FROM WEST LINE OF SEC. 21 TWP, 16-S Sec. 37-E MUPPI 13. Date Studied 12-4-72 1-10-73 NO 3796.2 GL 22. Tetral Depth 12. Float Deck T.D. NONE 24. Producting Intervaties, of this completion — Top, Bottom, Name NONE 25. Type Electric and Other Logs Run Sidewall Neutron CASING RECORD (Report all strings set in well) NO 26. Type Size WEIGHT Les/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12. 3/4 34 400 17. 2 24. HOLE SIZE CEMENTING RECORD AMOUNT PULLED 27. WEIGHT Les/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 28. 5/8 24-32 4407 11. 350 SXE. 1756 31. Perforution Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOURCE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NORE 31. Perforution Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOURCE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NORE 31. Perforution Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOURCE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NORE 33. PRODUCTION NORE 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. Lies of Attachments 36. I here's certify thas the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	P. O. Box	5706	6, Mid	land, Texas	79701					NE LO	vington Penn
Mest_Line of sec. 21 Twe. 16-S Real 37-E Line Li	4. Location of Well									11111	
Mest Lies of sec. 21 Two. 16-S Sec. 37-E NOR 15. Date PLD. Reached 17. Date Corpl. (Ready to Prod.) 18. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Date Corpl. (Ready to Prod.) 18. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Date Corpl. (Ready to Prod.) 18. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Date Corpl. (Ready to Prod.) 18. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Date Production 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 17. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.) 19. Elev. Combinshed 19. Elevations (PF. RAB. RT, GR. etc.)											
West Line of SEC. 21 Two. 16-S Sec. 37-E NOSW 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinappeed 17. Date Coople. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Ele	UNIT LETTER N	LO	CATED	660 FEET FE	IOM THE SOU	ıth	LINE AND	1980	FEET FROM		
15. Date T.D. Reached 17. Date Compl. (Neady to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Combinghead 12. 10-73 1-10-73 No 3796.2 CL 1-10-73 Cable Tools 11,990 None 21. Flug Eack T.D. 22. If Multiple Compl., How 23. Intervals Rotary Tools Cable Tools None 24. Flug Eack T.D. 14. Many 25. Mas Directional Survey Made No None 27. Was Well Cored No None 27. Was Well Cored No None								MX		12. Cour	nty (III)
12-4-72		SEC. Z	<u> </u>	TWP. 16-S RGE	. 37-E	<u>нмрм</u>		7111XI.			
21. Flug Bock T.D. 11,890 None 22. Houlitple Compl., How Many 23. Interedia Control of Many 24. Producting interval(s), of this completion - Tor, Bottom, Name 25. Was Directional Survey None 26. Type Electric and Other Logs Run Sidewall Neutron 27. Was Weil Cored Sidewall Neutron 28. — CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 ½ 425 SXs. 0 1756 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 30. TUBING RECORD 31. Perforation Record (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None Date of Test Hours Tested Choke Size Proof in. For Test Production Production Method (Flowing, gas lift, pumping — Size and type pump) Weil Status (Prod. or Shut-in) Weil Status (Prod. or Shut-in) Test Production None Date of Test Hours Tested Choke Size Proof in. For Test Preford Test Preford Test Preford Test Preford Test Preford Test Witnessed By 16. I Aerby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	•					y to Pi	rod.) 18. E			GR, etc.)	19. Elev. Cashinghead
11,890 None 24. Producing interval(s), of this completion — Top, Bottom, Name None 25. Nas Directional Survey Made Totco Only 26. Type Electric and Other Logs Fun Sidewall Neutron 27. Was Well Cored No 28. CASING SIZE CASING SIZE CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 ½ 425 SXS. 0 8 5/8 24-32 4407 11 350 SXS. 1756 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET AMOUNT AND KIND MATERIAL USED None 31. Perforation Record (Interval, size and number) None Date of Test Hours Tested Choke Size Prod'n. For Test Production Production Method (Flowing, gas lift, pamping — Size and type pump) Well Status (Prod. or Shat-in) None Date of Test Hours Tested Choke Size Prod'n. For Test Preford Casing Press. Casing Press Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Institute Status (Prod. or Shat-in) Test Witnessed By 15. List of Attachments 15. I here'r certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
24. Producting Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Note 26. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 27. Was Well Greed 28. Type Electric and Chief Logs Run 29. CASING RECORD (Report all strings set in well) 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 29. LINER RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 33. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 34. DEPTH INTERVAL Gas MCF Water — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio Test Period 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attochments 36. I here's certify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief.	•	-	21. PI	-	22. If M Man	ultiple Y	e Compl., Hov	/ 23. In	illed Bv .		Cable Tools
None 26. Type Electric and Other Logs Run Sidewall Neutron 27. Was Well Cored No 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 ½ 425 Sxs. 0 8 5/8 24-32 4407 11 350 Sxs. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production None Date of Test Hour Tested Cheke Size Prod'n. For Cil Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated, etc.) Test Witnessed By 35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		-1 -5 11							→ ; 0-	-11,890	· · · · · · · · · · · · · · · · · · ·
28. Type Electric and Cither Logs Run Sidewall Neutron CASING RECORD (Report oil strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 ½ 425 S.Xs. 0 8 5/8 24-32 4407 11 350 S.Xs. 1756 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NONe NONe Date of Test Hours Tested Case of Hours Tested Case of Test Production None Test Period Hours Tested Case of Hours Record Case of Hours Record Case of Hours Record Case of Test Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Case - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	24. Producing interval	s), or th	is compie	tion - Top, Bottom	, Name						
28. Type Electric and Cither Logs Run Sidewall Neutron CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 1 425 Sxs. 0 8 5/8 24-32 4407 1.1 350 Sxs. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval. size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production None Date of Test House Tested Choke Size Prod'n. For Cill—Bbl. Gas—MCF Water—Bbl. Gas—Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil—Bbl. Gas—MCF Water—Bbl. Oil Gravity.—API (Corr.) 44. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. I hereby certify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief.	37-										
Sidewall Neutron CASING RECORD (Report all strings set in well) CASING SIZE CASING SIZE VEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 1 425 Sxs. 0 8 5/8 24-32 4407 11 350 Sxs. 1756 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None Date of Test Hours Tested Choke Size Production None Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shur-in) Well Status (Prod. or Shur-in) Well Status (Prod. or Shur-in) Test Water – Bbl. Oil Gravity – API (Corr.) 13. Cas – MCF Water – Bbl. Oil Gravity – API (Corr.) Test Witnessed By 35. I herby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		CAL 1 -		· · · · · · · · · · · · · · · · · · ·							
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 1/2 425 SXS. 0 8 5/8 24-32 4407 11 350 SXS. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping – Size and type pump) None Date of Test Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. I her by certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			-						-	27	7. Was Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4 34 400 17 2 425 Sxs. 0 8 5/8 24-32 4407 11 350 Sxs. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping – Size and type pump) None Date of Test Hours Tested Choke Size Prod*n. For Coll – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. I her by certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Neutr	on								No
12 3/4 34 400 17 1 425 Sxs. 0 8 5/8 24-32 4407 11 350 Sxs. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping — Size and type pump) Date of Test Hours Tested Choke Size Prod'rs. For Test Period Test Witnessed By		- 1						set in well)		
8 5/8 24-32 4407 11 350 Sxs. 1756 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) None Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Coll - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Bate Hour Bate Hour Bate Hour Bate Hour Bate Test Witnessed By Test Witnessed By Test Witnessed By 15. List of Attachments		WE			SET					CORD	
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 33. PRODUCTION Date First Production None Date of Test Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Test Period Test Witnessed By Test Witnessed By							72				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production None Production Method (Flowing, gas life, pumping - Size and type pump) Well Status (Prod. or Shut-in) None Date of Test Hours Tested Choke Size Prod. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I here we certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	0 3/0		24-32	4407					U SXS.		1/56
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production None Production Method (Flowing, gas life, pumping - Size and type pump) Well Status (Prod. or Shut-in) None Date of Test Hours Tested Choke Size Prod. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I here we certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production None Production Method (Flowing, gas life, pumping - Size and type pump) Well Status (Prod. or Shut-in) None Date of Test Hours Tested Choke Size Prod. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I here we certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	29.			INER RECORD				30	· · · · · · · · · · · · · · · · · · ·	TURING D	ECORD.
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production None Date of Test Hours Tested Choke Size Prod*n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments		т			SACKS CEME	ENT	SCREEN		7.5		
None PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) None Date of Test Hours Tested Choke Size Prod'n. For Test Period Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments				3011011	- CRO CEME		JUNELIN	- 31	25 1	EFIN SEI	PACKERSEI
None PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) None Date of Test Hours Tested Choke Size Prod'n. For Test Period Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments											
None PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Test Water and complete to the best of my knowledge and belief.	31. Perforation Record	(Interval	l, size an	d number)			32.	ACID. SHO	T. FRACTURE	CEMENT	SQUEEZE ETC
None PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) None Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments									1		
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Cli - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I here by certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						Ì					THO MATERIAL GOLD
Date First Production None Date of Test Hours Tested Choke Size Prod*n. For Test Period Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oli - Bbl. Gas - MCF Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None					1				:	
Date First Production None Date of Test Hours Tested Choke Size Prod*n. For Test Period Test Period Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments						Ì					
Date First Production None Date of Test Hours Tested Choke Size Prod*n. For Test Period Test Period Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments						1					
None Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Gravity — API (Corr.) Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 36. I here we certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	33.				Р	RODU	CTION		t. ,		······································
Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24— Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I here we certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production		Produ	ction Method (Flow	ing, gas lift,	pumpin	ng - Size and	type pump)	Well Sto	atus (Prod. or Shut-in)
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None		l								
Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments 36. I here's certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours	Tested	Choke Size			oil - Bbl.	Gas -	MCF Wo	ter - Bbl.	Gas - Oil Ratio
Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I herely certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		<u> </u>				→					
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casino	g Pressur		Oil — Bbl.		Gas - Ma	CF	Water - Bbl.		Oil Gravity - API (Corr.)
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	24 Di	(5-11		<u> </u>			<u> </u>		<u> </u>		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas (soia, us	sea jor jud	el, vented, etc.)					Te	st Witnesse	d By
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35 Liet of Association							 -			
	is, List of Attachments									-	
	as I have a series of the	shade t		I 1 - 1 - 1 - 1 - 1	-642. (,	
	36. I hereby certify that	ine injo	ormation s	noun on both sides	oj tats jora t	s true	and complete	to the bes	toj my knowle	dge and bel	ief.
	O_{ϵ} $\ell \ell$	('V 0							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 2180	T.					Penn. "B"
T.	Salt	Т.	Strawn11,345	Τ.	Kirtland-Fruitland	т.	Penn. "C"
B.	Sal t	T.					Penn. "D"
Т.	Yates 3245	T.	Miss11.840	т.	Cliff House	. T.	Leadville
							Madison
							Elbert
Т.	Grayburg	Т.	Mcntoya	Т.	Mancos	т.	McCracken
T.	San Andres 4280	. T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta 6330	т.	McKee	Ba	se Greenhorn	Т.	Granite
T.	Paddock	т.	Ellenburger	т.	Dakota	т.	
Т.	Blinebry	т.	Gr. Wash	. T.	Morrison	т.	
T.	Tubb7775	т.	Granite	т.	Todilto	т.	<u> </u>
Т.	Drinkard	т.	Delaware Sand	т.	Entrada	Т.	
Т.	Abo 8460	т.	Bone Springs	_ T.	Wingate	- Т.	
T.					Chinle		
	Penn.						
Т	Cisco (Bough C)	т.		_ T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	200	200	Surf. Sd. & Caliche				
200	2180	1980	Ređ Bed				•
2180	3245	1065	Anhy. & Salt				
3245	3435	190	Sand				
3435	4210	775	Anhy. & R. B.				
4210	6330	2120	Dolomite				
6330	6510	180	Sand & Dolo.				
6510	7775	1265	Dolomite				
77 75	7895	1	Sand & Dolomite				
7895	8460	1 1	Dolomite				
8460	9920	1460	Sh. & Lime				
9920	10250	330	Lime				
10250	10500	250	Shale				
10500	10970	470	Lime				
10970	11315	345	Shale			İ	
11315	11670	355	Lime				RELEWED
11670	11840	170	Shale & Sand			1	to the control of the second second
11840	11890	50	^L ime		İ		
							JAN 100 G
	ļ						- CONSERVATION COMM.
							10.22 W. 3
							,,,
					-		1
					1		
	1					1	

NEW MEXICO OIL CONSERVATION COMMISSION

			ADDRESS				
FIELD _			LEASE _	Montieth "21"		WELL NO	.
LOCATIO	N óód' FSL & I	1980' FWL, Se	ction 21, T-	16-S, R-37-E, Le	a County,	New Mexico	***************************************
			DEVIATION F				
DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES		
400	1/4	7500	3	10,140	2-1/2		
873	1/2	7582	3-1/4	10,675	3	•	
1 362 1864	1/2 3/4	7643 7674	3-1/2	10,860	2		
2200	3/4	7674 7735	3-1/4 3-1/4	11,265	1		
		7795	3	11,580 11,885	2 3		
3256 1000	1/4	789 I	3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_		
608 ++ : 5	1/4 3/4	7988	2-3/4				
400	3/4	8175 8300	2 - 3/4 2 - 3/4				
.900	3/4	8450	3				
iu 30	1/2	8610	2-3/4				
529 620	1/2	876.8	2-3/4				
020 345	3/4 1 - 1/4	8955	2-1/2				
842	1-1/4	9080 9514	2-1/2 2-3/4				
313	1-1/2	9580	2-3/4 2 - 3/4		•		
			, .				
					• •		
			ć .				
			~				
I he	ereby certify	hat I have p	ersonal know	ledge of the da	ta and fac	cts placed (on
I he		hat I have p	ersonal known is true an	ledge of the dadd complete.	ta and fac	cts placed (on
I he	ereby certify t	hat I have p	ersonal known is true an	ledge of the dad complete. Signature	. ((.	cts placed o	on
I he	ereby certify t	hat I have p	ersonal know n is true an	ledge of the dadd complete.	. ((.	cts placed (on
I he	ereby certify t	hat I have p	ersonal know n is true an	ledge of the da d complete. Signature Ard Drilling Co	. ((.	cts placed o	on
I he	ereby certify t	hat I have p	ersonal know n is true an	ledge of the da d complete. Signature Ard Drilling Co	. ((.	cts placed (on .
I he is form	ereby certify t	hat I have p	ersonal know n is true an	ledge of the da d complete. Signature Ard Drilling Co	. ((.	cts placed o	on
I he is form	ereby certify to a, and that such th	that I have p th informatio	ersonal known is true an	ledge of the dad complete. Signature Ard Drilling Company	mpany		on
I he is form	reby certify to a, and that such tha	that I have per the information	ersonal known is true an	ledge of the dad complete. Signature Ard Drilling Company on this day no	mpany		on .
I he is form	TEXAS MIDIAND Before me, teeler	that I have post information	ersonal known is true an	ledge of the dad complete. Signature Ard Drilling Co. Company on this day person whose person	mpany	appeared	on
I he is form ATE OF UNTY OF E.R. Sh reto, w	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf	he undersigne _, known to n g duly sworn, of the opera	ersonal known is true and authority me to be the contract of the cotor	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose names that he is well identified.	ersonally me is subacting at	appeared oscribed	on
I he is form ATE OF UNTY OF E.R. Sh reto, w	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf	he undersigne _, known to n g duly sworn, of the opera	ersonal known is true and authority me to be the contract of the cotor	ledge of the dad complete. Signature Ard Drilling Co. Company on this day person whose person	ersonally me is subacting at	appeared oscribed	on
I he is form ATE OF UNTY OF E.R. Sh reto, w	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf	he undersigne _, known to n g duly sworn, of the opera	ersonal known is true and authority me to be the contract of t	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose name that he is well identified and from the vertex.	ersonally me is subsacting at in this i ical.	appeared oscribed	on
I he is form ATE OF UNTY OF	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf	he undersigne _, known to n g duly sworn, of the opera	ersonal known is true and authority me to be the contract of the mally deviated.	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertage of the company	ersonally me is subacting at in this i ical.	appeared oscribed the nstrument	on
I he is form ATE OF UNTY OF	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf	he undersigne _, known to n g duly sworn, of the opera	ersonal known is true and authority ne to be the contract of t	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertage anager - Ard Drilling Company	ersonally me is subacting at in this i ical.	appeared oscribed the nstrument	on
I he is form ATE OF UNTY OF E.R. Shreto, we rection dethat	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigne _, known to m g duly sworn, of the opera	ersonal known is true and authority ne to be the contract of t	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertage anager - Ard Drietle	rsonally me is subacting at in this i ical.	appeared oscribed the nstrument	on
I he dis form ATE OF UNTY OF E.R. Shreto, wrection d that	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigne _, known to m g duly sworn, of the opera	ersonal known is true and authority ne to be the contract of t	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertage anager - Ard Drilling Company	rsonally me is subacting at in this i ical.	appeared oscribed the nstrument	on 19_73
I he dis form ATE OF UNTY OF E.R. Shreto, wrection d that	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigne _, known to m g duly sworn, of the opera	ersonal known is true and authority ne to be the contract of t	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose names that he is well identified and from the vertical anager - Ard Driefled anager - Ard	mpany ersonally me is subsacting at in this i ical. Iling Com	appeared oscribed : the .nstrument	19_73
I he is form ATE OF UNTY OF E.R. Shreto, we rection dethat	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigne _, known to m g duly sworn, of the opera	ed authority ne to be the non oath sta tor of the ventor o	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose names that he is well identified and from the vertical anager - Ard Driefled anager - Ard	mpany ersonally me is subsacting at in this i ical. Iling Com	appeared oscribed: the nstrument	19 <u>73</u>
I he is form ATE OF UNTY OF E.R. Shreto, we rection dethat	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigne _, known to m g duly sworn, of the opera	ersonal known is true and is true and is true and is true and is true and is the interpolation of the value o	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose names that he is well identified and from the vertical anager - Ard Driefled anager - Ard	mpany ersonally me is subsacting at in this i ical. Iling Com	appeared oscribed: the nstrument	19 <u>73</u>
I he is form	TEXAS MIDIAND Before me, teeler ho, after bein and on behalf such well was	he undersigned, known to make the operation of the operat	ersonal known is true and is true and is true and is true and is true and is the interpolation of the value o	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertical designature anager - Ard Driettle 12th day 12th day	mpany ersonally me is subsacting at in this i ical. Iling Com	appeared oscribed: the nstrument	19 <u>73</u>
I he is form	TEXAS MIDIAND Before me, teler ho, after bein and on behalf such well was	he undersigned, known to make the operation of the operat	ersonal known is true and is true and is true and is true and is true and is the interpolation of the value o	ledge of the dad d complete. Signature Ard Drilling Company on this day person whose nates that he is well identified and from the vertical designature anager - Ard Driettle 12th day 12th day	mpany ersonally me is subsacting at in this i ical. Iling Com	appeared oscribed: the nstrument	19 <u>73</u>

RECEIVED

JAN 17 273

C.L. CONSERVATION FORM.