and the second			
STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78	
SANYA PE           PILE           U.S.D.B.	SANTA FE, NEW	MEXICO 87501	
LAND UPPICE REQUEST FOR ALLOWABLE			
000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
Phillips Oil Company /			
4001 Penbrook Street Reeson(s) for filing (Check proper box)		Other (Please esplain)	· · · · · · · · · · · · · · · · · · ·
New Well Recempletion	Change in Transporter al: Cut Dry Gai		/83
Change in Ownership 3	Casinghead Ges Condeni		Odessa, Texas 79762
and address of previous owner	ı	ny, 4001 Penbrook Street,	Udessa, lexas ///oc
DESCRIPTION OF WELL AND I Lease Name Phillips State E Stat	LEANT. Weil Ne. Pool Name, Including Fo L 16 Maljamar Grayb		or Foo State B-2229
Location 72310 First First The South Line and 2307 Feet From The West			
	mahip 17S Range 33E	· · -	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Casingheed Gas r       or Condensate         Address (Give address to which approved copy of this form is to be sent)         Address (Give address to which approved copy of this form is to be sent)         Name of Authorized Transporter of Casingheed Gas r       or Dry Gas			dessa, Texas 79762
Phillips Petroleum Company Unit Sec. Twp. Rge.		4001 Penbrook Street, C	dessa, Texas 79762
If well produces oil or liquids, give location of tanks. B 15 178 33E Yes 12/30/72			
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well COMPLETION DATA			
Designate Type of Completio	Date Cample Ready to Prode	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, stc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow			
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	O11-Bbie.	Water - Bbis.	Gae-MCF
	<u>]</u>		<u></u>
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (puor, back pr.)	Tubing Pressure ( shat-in )	Cosing Pressure (Sbut-18)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED JAN 13 1984	
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAY	
$\alpha \alpha \beta$		This form is to be filed in compliance with RULE 1104.	
(Signature)		well, this form must be accompanied by a tobulation of the determined by a tobulation of the well in accordance with RULE 111.	
Production Records Supervisor		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner fill out only Sections I, II, III, and VI for changes of condition	
December 29, 1983 (Date)		Fill out only Sections I. II. III. and Vi and Vi change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi completed wells.	