	and a second	•	• · · · ·	
	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE		Form C+104 - Supersedes Old C+104 and C+110
	FILE	AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	IRANSPORTER GAS		, , -	
	OPERATOR		- 	
1.	PROPATION OFFICE Operator			
	PHILLIPS PETROLEUM COMPANY			
	Address 4001 Penbrook Street, Odessa, Texas 79762			
	4001 Penbrook Street, Odessa, Texas 79762 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion	Cil <u>KX</u> Dry Ga Casinghead Gas Conden		
	Change in Ownership			
	If change of ownership give name and address of previous owner		·	
	•	· · · · · · · · · · · · · · · · · · ·		. ,
I .	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fe	ormation Kind of Lease	Lease No.
	Phillips "E" State	a 16 Maljamar GB/SA	A. State, Public	B2229
Location Unit Letter K : 2310 Feet From The South Line and 2307 Feet From The West				II h
	Unit Letter K ; 23	LO Feet From The South Lin	e and 2307 Feet From T	The West
	Line of Section 10 Tow	vnship 175 Range 3	3-Е , ММРМ, Lea	County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
		n Company - Trucks	4001 Perbrook Street	Odessa, Texas 79762
۰,	Name of Authorized Transporter of Cas	Linghead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
_	Phillips Petroleum	n Company	4001 Penbrook Street	Odessa, Texas 79762
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 15 17S 33E	Is gas actually connected? When Yes	12/30/72
	If this production is commingled with that from any other lease or pool, give commingling order number:			
v.	COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations]		Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		•		
			L	and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	1 mmtrid L.raaama		
	Actual Pred. During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF
	CAR WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
1.	CERTIFICATE OF COMPENSION		APPROVED	
	I hereby certify that the rules and t	regulations of the Oil Conservation		
	Commission have been complied v above is true and complete to the	with and that the information given a best of my knowledge and belief.	BYORIGINALE GREED BY	
			TITLE	
	KA n		This form is to be filed in	compliance with RULE 1104.
	1 17 / Kember	W. D. Steinbeck	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted walls.	
	•	atwe)		
	Production Cleric			
	(Title) 6/22/82		I so a start the and VI for changes of owner.	
	for the second	ile)	Fill out only Sections I, II, III, and such change of condition, well name or number, or transporter, or other such change of condition. Sectorist Forms C-104 must be filed for each pool in multiply	