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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		Phillips "E" State	
3. Address of Operator		Room 711, Phillips Building, Odessa, Texas 79761		9. Well No.	
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2307</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>10</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM		10. Field and Pool, or Wildcat	
				Maljamar GB/San Andres	
				12. County	
				Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-14-72	12-24-72	12-27-72	4143' Gr., 4154' RKB	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4600'	4559'	--	-->	0-4600'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Grayburg/San Andres = top 4230', bottom 4559' PBTD				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Dresser-Atlas-compensated Density, GR-caliper				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	20#	420'	12-1/4"	(300 sx Class H w/2% CaCl & 1/4# Floccle/sx in 1st 150 sx. Circd 30 sx.
4-1/2"	11.6#	4600'	7-7/8"	(150 sx Class H, 40% DD, 150 sx (Class H w/8# salt. Temp surv TOC at 2750'.

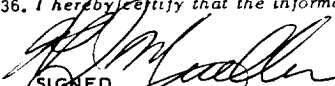
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--	--	--	--	--	2-3/8"	4490'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4388-93', 5' = 20 holes (3/16" jet)		DEPTH INTERVAL	
4446-51', 5' = 20 holes		4488-93'	
4488-93', 5' = 20 holes		4446-51'	
15' = 60 holes		4388-93'	
		4388-4488'	
		AMOUNT AND KIND MATERIAL USED	
		500 gals acid	
		500 gals acid	
		500 gals acid	
		20,000 gals ref oil w/19500#	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-16-73		Insert pump 2" x 1-1/4" x 16'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-18-73	24	--	-->	41	35.5	2	865
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	-->	--	--	--	36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	E. T. Millhollon

35. List of Attachments
Atlas logs mailed direct by Dresser-Atlas.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer
		DATE 1-19-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1465'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2808'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3747'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4230'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4515'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Sand, caliche				
55	420	365	Sand, redbeds, shale				
420	1119	699	redbeds				
1119	1623	504	redbeds, anhydrite				
1623	2710	1087	Anhydrite, salt				
2710	3345	635	Anhydrite, shale				
3345	3604	259	Lime, shale				
3604	4137	533	Lime				
4137	4171	34	Lime, shale				
4171	4310	131	Lime				
4310	4357	47	Lime, dolomite				
4357	4445	88	Lime				
4445	4472	27	Lime, dolomite				
4472	4547	75	Lime				
4547	4600	53	Lime, dolomite				
			4600' TD				