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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name ---
8. Farm or Lease Name Phillips "E" State
9. Well No. 16
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas, 79761
4. Location of Well UNIT LETTER K, 2310 FEET FROM THE south LINE AND 2307 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4143.9' Gr.

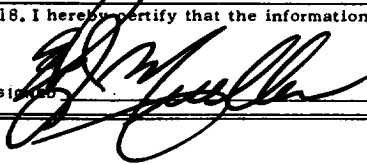
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU Cactus Drilling Company rig. Spudded 12-1/4" hole at 3 PM, 12-14-72. Drilled to 420'. 12-15-72: Set 13 jts (420') 8-5/8" OD 20# H-40 ST&C A-Cond. csg at 420'. BJ cemented w/300 sx Class H cmt w/2% CaCl2 and 1/4# Flocele/sx in first 150 sx. Plug to 390', circulated 30 sx cmt. Job complete 8:30 AM, 12-15-72. WOC 15-1/2 hrs. 12-16-72: WOC 3 hrs, total 18 hrs WOC, tested csg w/1500# for 1/2 hr., ok. Drld out cmt f/390-420', started drilling ahead at 420' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 12-18-72
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

Only Signed by
Joe D. Ramey
Dist. 1, Supv.

DATE DEC 26 1972

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JUN 28 1972

OIL CONSERVATION COMM.
HONOLULU, H. I.

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
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OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

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Drilled 7-7/8" hole to 4600', reached TD at 11 PM, 12-24-72. Cond hole. 12-25-72, Dresser-Atlas ran compensated density and GR-caliper logs. Cond hole. Set 143 jts (4600') 4-1/2" OD, 11.6# N-80, LT&C, A-Cond csg at 4600', BJ cemented w/150 sx Class H w/40% DD and 150 sx Class H w/8# salt/sx. Plug to 4569' w/6 bbls 10% acetic acid and 65 BW, bumped w/2000#. Pressured csg to 2500#. Job complete 4:30 PM, 12-25-72. Released rig at 8 PM, 12-25-72. 12-26-72: Ran temp survey, TOC outside csg at 2750'. MI Johnson pulling unit. Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 12-28-72

John Runyan
Geologist

JAN 5 1973

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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JAN 1973

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.