	P. O. BO	X 2088	
	SANTA FE, NEW	MEXICO 87501	
788		•	
LAND 0771C8	REQUEST FOR	ALLOWABLE	
TRANSPORTER OIL	AN		
	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
PREMATION OFFICE			
PHILLIPS PETROLEUM CO	MPANY		•
Address			
4001 Penbrook	Odessa, Texas 797		
Reason(s) for filing (Check proper box)		Other (Please explain)	
	Change in Transporter of:	Changed from	
Recompletion	Call Dry Gas Cassinghead Gas Conden	Phillips Uil Com	pany August 1, 1985
Change in Ownership XX			
If change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	Kind of Lease	Lease
Lesse Name Phillips State E	A- Mell No. Pool feame, Increasing		
Phillips State Ella			ð
	- South to	e and 1980 Feet From T	he East
Unit Letter;990	Feet From TheCurrent	• and 1988 / ter / term /	
Line of Section 10 T	mahip 17 S Range	33 Е , ммрм.	Lea Cou
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Asid: ess (Give address to which approv	ed copy of this form is to be sent)
Nere of Authorized Transporter of Cil Phillips Petroleum Co		4001 Penbrook Odessa	
Phillips Petroleum Co Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Co	ompany	4001 Penbrook Odessa	, Texas 79762
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	B 15 <u>175 33E</u>	Yes	1-20-73
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. R
Designate Type of Completio	— ——		
	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevelions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		•	
		CENENTING RECORD	
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & LUBING 3122		
			L
			<u>.</u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil . epth or be for full 24 hours)	and must be equal to or exceed top
OIL WELL		Producing Method (Flow, pump, gas li	(1, e(c.)
Date First New Oll Run To Tanks	Date of Test		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oll-Bhin.	Water - Bbis.	Gas-MCF
·			
			· · ·
GAS WELL		Bbis. Condenagte/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Teeting Method (publ, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-18)	Choze Size
setting Method (plut, very pro-			1
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	LION DIVISION
CERTIFICATE OF COMPENSION		AUG IE	iodo 19
Thereby certify that the rules and t	regulations of the Oil Conservation	ORIGINAL SIGNED BY J	
	and that the information given best of my knowledge and belief.		44 D. O. A.
above is true and complete to the	· _ · · · · · · · · · · · · · · · · · ·	TITLE	
M & D			compliance with RULE 1104. wable for a newly drilled or dee
A. J. Kor	G. L. Rose		
• -	awe)	II sees taken on the Well in seco	
Controller	ile)	If the an new and recompleting w	ist be filled out completely for ells.
August 1, 1985			1 TTL ANT VI IOF CRANCES OF
	Q(7)	If which a mum or number, or transport	it be filed for each pool in m
	·	Separate Forma C-104 mul	

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		and the second secon			
BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT	AND MINERALS DEPARTMENT		Form C-104 Revised 10-1-78		
DISTAIDUTION	P. O. BO) SANTA FE, NEW				
	AND DEFICE REQUEST FOR ALLOWABLE				
TRANSPORTER BAS	AN AUTHORIZATION TO TRANSP		· · · ·		
PADAATION OFFICE					
Phillips Oil Company					
4001 Penbrook Street Reson(s) for filing (Check proper box)		Other (Please esplain)			
New Well	Change in Transporter of: Cat Dry Gas	Effective 12,	/01/83		
Recempiction	Casinghead Gas Condens				
	Phillips Petroleum Compan	nv. 4001 Penbrook Stree	et, Odessa, Texas 79762		
DESCRIPTION OF WELL AND	L Mell No. Pool Name, inclusing ru	Prove Bad			
Phillips State E State 17 Maljamar Gravburg/San Andres State, Federal or Fee State B-2229					
Unit Letter0;990	Feet From The Line	and <u>1980</u> Feet Fro	m TheEast		
Line of Section 10 T. A	mship 175 Range :	33E . NMPM, Lea	County		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Phillips Petroleum Company-Trucks Name of Authorized Transporter of Casinghead Gas 🔀 of Dry Gas 🗌		4001 Penbrook Street, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Com	Dany Unit Sec. Twp. Rge.	4001 Penbrook Street, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	B 15 175 33E	Yes	01/20/73		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, i	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	on – (X)	i i i i i i i i i i i i i i i i i i i	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prode	Toial Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		- * -	Depth Casing Shoe		
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this dep	pth or be for full 24 hours)	bil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size .		
Actual Prod. During Test	Oll-Bbie.	Water - Bble.	Gas - MCF		
L		· · · · · · · · · · · · · · · · · · ·			
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-12)	Choke Size		
CERTIFICATE OF COMPLIAN		DIL CONSERV	ATION DIVISION		
CERTIFICATE OF COMPLIANCE		APPROVED JAN 1 3 1984			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
		TITLEOIL & GAS INSPECTOR			
$\rho \rho \rho$		This form is to be filed in compliance with RULE 1104.			
Brush J. B. Rush		If this is a request for allowable for a newly drilled or deepens- If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
(Signeture) Production Records Supervisor		tests taken on the well in accordance with noce white the sections of this form must be filled out completely for allow			
(Tule) December 29, 1983		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner Fill out only Sections 1, 11, 111, and VI for changes of condition well name or number, or transporter, or other such change of condition			
(Date)		well name or number, or trans Separate Forms C-104 m completed wells.	nust be filed for each pool in multipi		