NO. 07 COPIES REC	1460	1	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INAMSFORTER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

			FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE U.S.G.S.	1	AND	
_	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
1	OIL	-		
-	IRANSPORTER GAS	,		
	OPERATOR]		
1.	PROPATION OFFICE			
	Operator	•		
	PHILLIPS PETROLEU	M COMPANY		
Ì		eet, Odessa, Texas 7976	2	
	Reason(s) for liling (Check proper box		Other (Please explain)	······································
	New Well	Change in Transporter of:		
	Recompletion	Cil 🔯 Dry Go	· 🔲	
	Change in Ownership	Casinghead Gas Conde	nsate 📗	
-	If change of ownership give name			
	and address of previous owner			
	DECORIDATION OF WELL AND	I EACE		•
ш.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	Phillips "E" Stat	e 17 Maljamar GB/S	A State, Pate	B2229
	Location	•	•	
	Unit Letter 0 : 99	O Feet From The South Lir	e and 1980 Feet From	The East
			•	_
	Line of Section 10 To	waship 17S Range 3	3 <u>-Е , ммрм, Lea</u>	County
,,	DECICNATION OF TRANSPOR	TED OF OU AND NATURAL GA		
u.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
		m Company - Trucks	4001 Penbrook Street	Odessa, Texas 79762
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Phillips Petroleu		4001 Penbrook Street.	Odessa, Texas 79762
	If well produces oil or liquids,	Unit Sec. Twp. Pge.		1 / 20 / 72
	give location of tanks.	B 15 17S 33E	^	1/20/73
		th that from any other lease or pool,	give commingling order number:	
ν.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on — (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	- Labing Deptil
	Perforations			Depth Casing Shoe
	Periordions			
		TUBING, CASING, AND	CEMENTING RECORD	
				SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	
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٧.		CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of load oil pth or be for full 24 hours Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow- ift, etc.)
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-101

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