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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	

8. Farm or Lease Name	
Phillips E State	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	
2. Name of Operator	
Phillips Petroleum Company	
3. Address of Operator	
Room 711, Phillips Building, Odessa, Texas 79761	
4. Location of Well	
UNIT LETTER 0 990 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4154.6' Gr 4164'(E)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

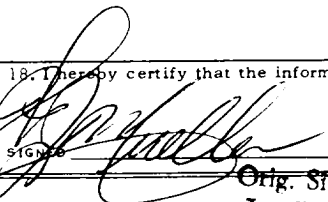
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole 350-4600', reached 2 P.M., 1-4-73. Cond. hole. Schlumberger ran compensated density, GR caliper logs 1-5-73. Set 4-1/2" csg at 4598' (131 jts, 4600'), 11.6#, N-80, LTC, A cond. Dowell cmtd w/150 sx Class H w/40% DD, 150 sx Class H w/8# salt/sx. Plug to 4565' w/6 bbls 10% acetic acid, flushed w/water, bumped w/1500#. Job complete and released rig 11 P.M., 1-5-73. 1-6-73: MCR, cleared location. Ran temp survey, TOC outside 4-1/2" csg at 2700'. 1-7-73: MI Well Units WS rig, tested csg w/1500# for 30 min, OK. 1-8-73: Schlumberger ran correlation log, perforated 4-1/2" csg w/4 jet shots per foot 4391-96', 4446-51', 4486-91'.

Prep to test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 1-9-73
Orig. Signed by Joe D. Ramey		1-9-73	
Dist. I, Supv.			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			