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My J. Mueller TITLE Senior Reservoir Engineer DATE 12-28-72	MI & RU Cactus Drlg. Set 11 jts (350!) 8- Class H cmt w/2% CaC	Operations (Clearly state all pertinent details, and give pertinent dates, included converted to the convert	12-26-72. Drilled to 3 ell cemented w/300 sx 320' w/21 BW. Circulate WOC 12 hrs, tested csg
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