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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 17
4. Location of Well UNIT LETTER 0 990 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4154.6' Gr.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drlg. Co. rotary. Spudded 12-1/4" hole at 1:30 PM, 12-26-72. Drilled to 350'. Set 11 jts (350') 8-5/8" OD 20# H-40 ST&C A-Cond csg at 350'. Down cemented w/300 sx Class H cmt w/2% CaCl and 1/4# Flocele in first 100 sx. Plug to 320' w/21 BW. Circulated 20 sx cmt. Job completed 6:10 PM, 12-26-72. WOC 6 hrs; 12-27-72, WOC 12 hrs, tested csg w/ 1500# for 30 min, OK. Drld cmt 320-50', started drlg ahead at 350' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Reservoir Engineer Date 12-28-72  
John Runyan  
 Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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JAN 4 1973

CALIFORNIA STATE ARCHIVES  
SACRAMENTO, CALIF.