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U.S.G.S.				
LAND OFFICE				
FRANSPORTER	OIL			
	GAS	Π		
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISS

Form C-104

	FILE	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION		55				
	LAND OFFICE	_		TOLE AND MATORA	C GAS			
	TRANSPORTER GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Great Western Di	rilling Co						
	Address Box 1659	1111118 CO'						
	Midland, Te							
	Reason(s) for filing (Check proper bo			Other (Please explain)				
	New Well	Change in Transporter of	:	1	TING ALLOWABLE OF	1500 BBLS		
	Recompletion	011	Dry Gas	275 BBLS. NOW	ON MAND			
	Change in Ownership	Casinghead Ga	Condensate	Z/J DDGG. HOR	ON DESCRIPTION			
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE.						
	E. L. HARROD	Well No. Pool Name, Inc. 1 UNDESIGN	ATED (CANYO)	Kind of I	ease deral or Fee	Lease No.		
	Location			State, 1 e	serut of Fee	_		
	Unit Letter I 19	80 Feet From The SOUT	Line and	680 Feet Fr	am The BAST			
	7	16-S		1 eet F1				
	Line of Section To		35-E	, NMPM,	LEA	County		
111	DESIGNATION OF TRANSPOR	TED OF OU AND MATTER	241 646					
III.	DESIGNATION OF TRANSPOR		Address	(Give address to which ap	oproved copy of this form is t	o he sent)		
	AMOCO PRODUCTION COM	PANY	BC	X 1183, HOUST	ON TX 77001			
	Name of Authorized Transporter of Co	nsinghead Gas or Dry Gas	Address	(Give address to which ap	proved copy of this form is t	o be sent)		
			i					
	If well produces oil or liquids,			ctually connected?	When			
	give location of tanks,	MPORARY TEST TANK	NO	· · · · · · · · · · · · · · · · · · ·				
	If this production is commingled w	ith that from any other lease	or pool, give com	mingling order number:				
IV.	COMPLETION DATA	Oil Wel. Ga	s Well New Wel	l Workover Deepen	Flug Back Same Res	'v. Diff. Res'v.		
	Designate Type of Completi		i Non del	1 1 Deepen	Flug Back Same Nes	. Diff. Res.v.		
	Date Spudded	Date Compl. Ready o Prod.	Total De	pth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/	'Gas Pay	Tubing Depth	-		
	Perforations				Depth Casing Shoe	ĺ		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SI		DEPTH SET	SACKS CEM	ENT		
٧.	TEST DATA AND REQUEST FOIL WELL		ust be after recove ir this depth or be f		oil and must be equal to or e	xceed top allow-		
ĺ	Date First New Cil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
İ								
	Length of Test	Tubing Pressure	Casing P	ressure	Choke Size			
		Oil - Bbls.	Water - B)		Gas - MCF			
	Actual Prod. During Test	OII - BBIS.	wd(er-Br	J18.	Gas-MCF			
I,								
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Co.	ndensate/MMCF	Gravity of Condensate			
				·····				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut-in)	Choke Size			
L			-					
VI.	CERTIFICATE OF COMPLIAN	CE			VATION COMMISSION	l		
			APPR)VED		19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		given	Orie Cap. L1				
1			belief. BY	BY. Orig. Stand I by Joe D. Marriey TITLE Dist. 1 Surv.				
			TITLE	Dist 1	Suncy			
	000 1 .		11					
	R. I. COMSTOCK		If	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
-	(Signo	nture)	well, t	his form must be accom	panied by a tabulation of cordance with RULE 111.	the deviation		
_	CHIEF ENGINEER		A1	l sections of this form	must be filled out complet			
	(Tit	le)	able or	able on new and recompleted wells.				
-	FEBRUARY 26, 1973			Fiti out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Date)			well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed mells