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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-55

Operator  
CONOCO INC.

Address  
P. O. Box 460, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter etc. ☐  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

To correct authorized  
transporter of oil

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name MCA Batt 3	Well No., Pool Name, Including Formation 333 Maljamar G-SA	Kind of Lease State <u>General</u> or Free	Lease No. LC 057210
Location Unit Letter <u>P</u> <u>1295</u> Feet From The <u>S</u> Line and <u>1295</u> Feet From The <u>E</u> Line of Section <u>28</u> Township <u>17-S</u> Range <u>32-E</u> N.M.P.M., <u>Lea</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1206, Maljamar, NM
If well produces oil or liquids, give location of tanks. Unit <u>C</u> <u>27</u> <u>17S</u> <u>32E</u>	Is gas actually connected? <u>Yes</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Route, Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Anderson  
(Signature)

F.R. Administrative Supervisor

(Title)

NOV 20 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED 11/20/79, 19

BY John R. Rayan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NMOCN (S) 4565 (2) (Part 111) - 111