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NO. OF COPIES RECEIVED	:			
DISTRIBUTION		NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE				Supersedes Old C-104 and C-110 Effective 1-1-65
FILE			AND	
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
TRANSPORTER GA	5 1			
OPERATOR				
PRORATION OFFICE				
	o Inc.			
Address	<u> </u>			
	Box 460,	Hobbs, New Mexico 882	40	
Reason(s) for filing (Chec			Other (Please explain)	
New Well		Change in Transporter of:	Change of corpor	
Recompletion		Cil Dry Go		Company effective
Change in Cwnership		Casinghead Gas Conde	-nsate July 1, 1979.	
If change of ownership a				
and address of previous	owner			
I. DESCRIPTION OF W	ELL AND I	EASE		
Lease Name	4, 5	Weil No. Pool Name, Including F	Formation Kind of Lease State, Federal	100000
MCA Unit	<u> 4 3</u>	333 Maljamar 6	5-34 Sidle, <u>Federal</u>	
	106	٢ ٢	ine and 1295 Feet From T	F
Unit Letter	_:129	5 Feet From The	ne and Feet From T	.he
Line of Section 2	- 8 Tow	mship 175 Range	32E, NMPM, Le	County
Line of Section				
I. DESIGNATION OF T	RANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Tran	sporter of Cil	or Condensate	Address (Give address to which approv	yed copy of this form is to be sent)
Name of Authorized Tran	3 Mexic	trahead Gas C or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Trans			P. D. Pox 1206, Mal	tamac NM
Continental (Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or lid give location of tanks.	uids,	C 27 175 32E	Ves	NIA
	minglad wit	h that from any other lease or pool,		
V. COMPLETION DATA	initigica ate			¹ Plug Back ⁻ Same Res'v. Diff. Res'v.
Designate Type of		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Date Compil Heady to Pibu.		
Elevations (DF, RKB, R7	GR. etc.	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
			ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZ	<u> </u>	CASING & TUBING SIZE	DEFINISEI	
		<u> </u>		
		<u> </u>		
V. TEST DATA AND R	QUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL		able for this a	depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft. etc. l
Date First New Oil Run	To Tanks	Date of Test	FIGURE Marined (1 10m, pump) and of	, , , , , , , , , , , , , , , ,
Length of Test		Tubing Pressure	Casing Pressure	Choire Size
Langth of Teat				
Actual Prod. During Tes		Oil-Bbis.	Water-Bbls.	Gas - MCF
_				
· <u></u>				
GAS WELL		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF.		Lendin of test		
Testing Method (pitot, b	ick pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	•			
VI. CERTIFICATE OF (OMPLIAN	CE *	OIL CONSERVA	ATION COMMISSION
	, 		JUL 3	19
I hereby certify that th	e rules and i	regutations of the Oil Conservation	APPROVED	, 13
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Chur Kflon	
			Dictrict Sung	rvisor
A	1			
Alt	land	ANA	to the second for allos	compliance with RULE 1104. wable for a newly drilled or deepened
		arwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Manager			Well, this form must well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)			able on new and recompleted wells.	
	-6-	. 79	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
NMOCD (5) USGS	(D)	RTNEDJFILC	Separate Forms C-104 mut	at be filed for each pool in multiply
111000 (2) (2) (2) (3)	(Z) TA	ホトルビタナ ドイレビ		

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JUN 1 5 1979 OIL CONSERVATION COMME HOBBS, N. M.

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